

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

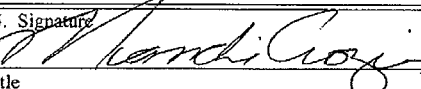
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74390
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. West Point Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. West Point Federal N-6-9-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/4SW (LOT #6) 2030' FSL 545' FWL At proposed prod. zone 2624' FSL 1195' FWL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 12.2 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 6, T9S R16E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1195' f/se, 1195' f/unit	16. No. of Acres in lease 2037.19	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 20 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1293'	13. State UT
19. Proposed Depth 6325'	20. BLM/BIA Bond No. on file WYB000493	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5898' GL	22. Approximate date work will start* 4th Quarter 2008	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 8/27/08
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title Office		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

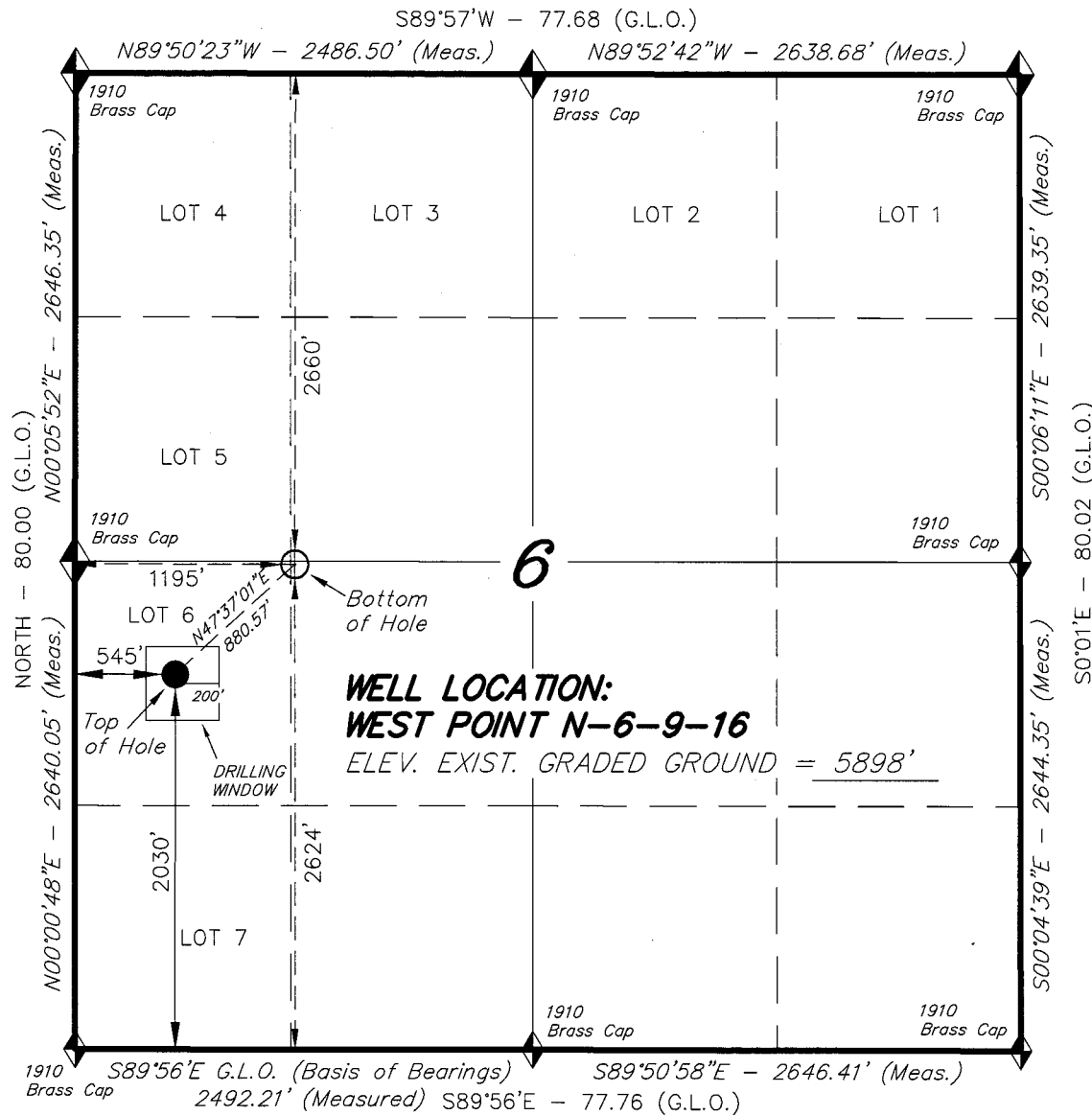
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

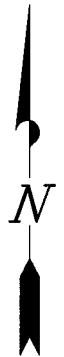
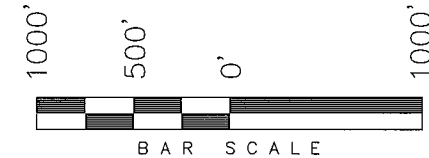
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SEP 08 2008
DIV. OF OIL, GAS & MINING

T9S, R16E, S.L.B.&M.

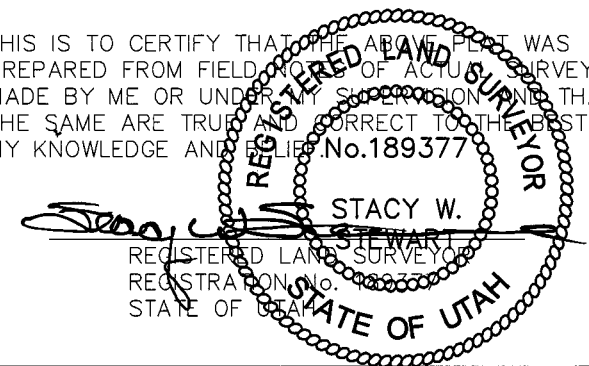
NEWFIELD PRODUCTION COMPANY



WELL LOCATION, WEST POINT N-6-9-16, LOCATED AS SHOWN IN THE NW 1/4 SW 1/4 (LOT 6) OF SECTION 6, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 03-18-08	SURVEYED BY: T.H.
DATE DRAWN: 04-04-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WEST POINT N-6-9-16
(Surface Location) NAD 83
LATITUDE = 40° 03' 29.80"
LONGITUDE = 110° 10' 08.74"

**NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL N-6-9-16
AT SURFACE: NW/SW (LOT #6) SECTION 6, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1700'
Green River	1700'
Wasatch	6325'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1700' – 6325' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL N-6-9-16
AT SURFACE: NW/SW SECTION 6, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site West Point Federal N-6-9-16 located in the NW 1/4 SW 1/4 Section 6, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 10.6 miles \pm to it's junction with an existing dirt road to the southeast; proceed southeasterly - 0.2 miles \pm to it's junction with the beginning of the access road to the existing West Point 12-6-9-16 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing West Point 12-6-9-16 well pad. See attached **Topographic Map "B"**.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the West Point 12-6-9-16 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed West Point Federal N-6-9-16. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed West Point Federal N-6-9-16 will be drilled off of the existing West Point 12-6-9-16 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests a 460' ROW be granted in Lease UTU-74826 and 570' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed water lines. It is proposed that the ROW and disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP. In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #08-169, 8/5/08. Paleontological Resource Survey prepared by, Wade E. Miller, 6/25/08. See attached report cover pages, **Exhibit "D"**.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None for the proposed West Point Federal N-6-9-16.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrel Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed West Point Federal N-6-9-16 was on-sited on 6/11/08. The following were present; Kevan Stevens (Newfield Production), Michael Cutler (Bureau of Land Management), Brandon McDonald (Bureau of Land Management), and James Herford (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**Representative**

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

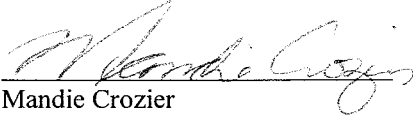
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #N-6-9-16 NW/SW Section 6, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/27/08

Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company



Scientific Drilling
Rocky Mountain Operations

Project: Duchesne County, UT NAD83 UTC
Site: West Point
Well: West Point N-6-9-16
Wellbore: OH
Design: Plan #1

Newfield Exploration Co.

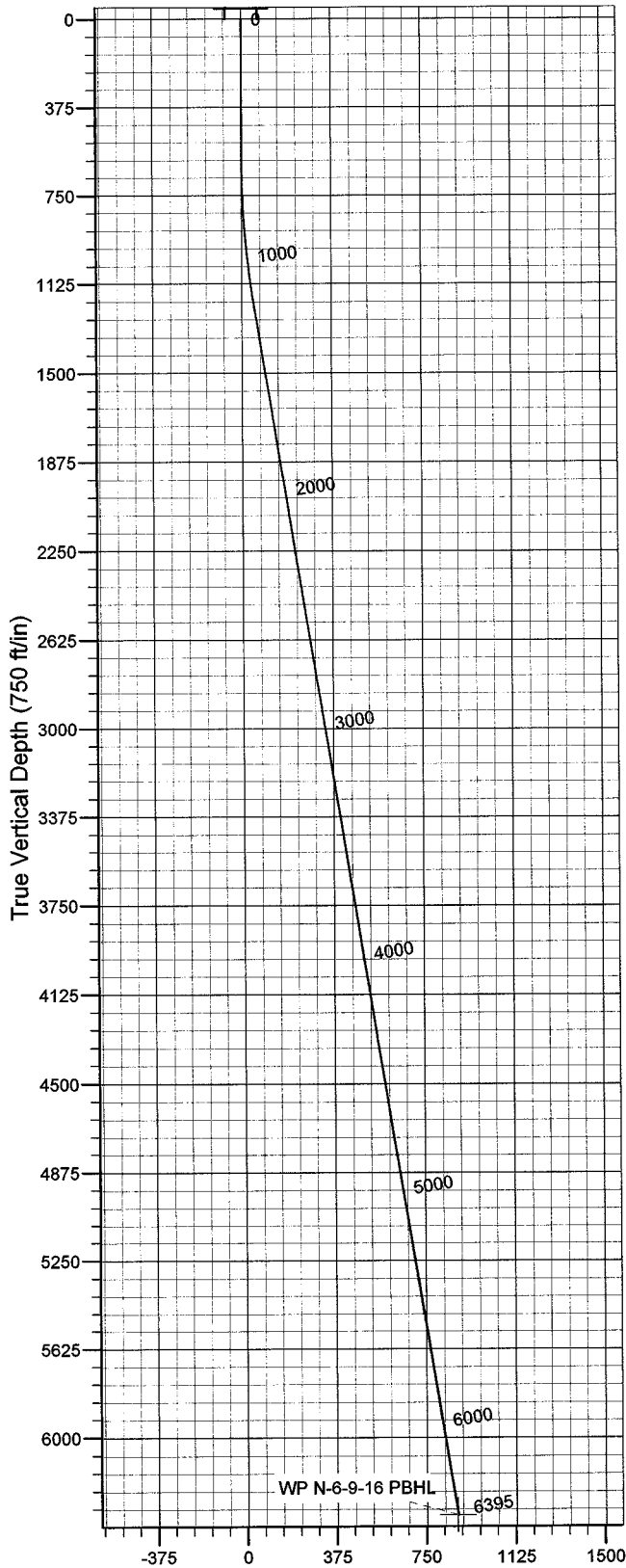


Azimuths to True North
Magnetic North: 11.73°

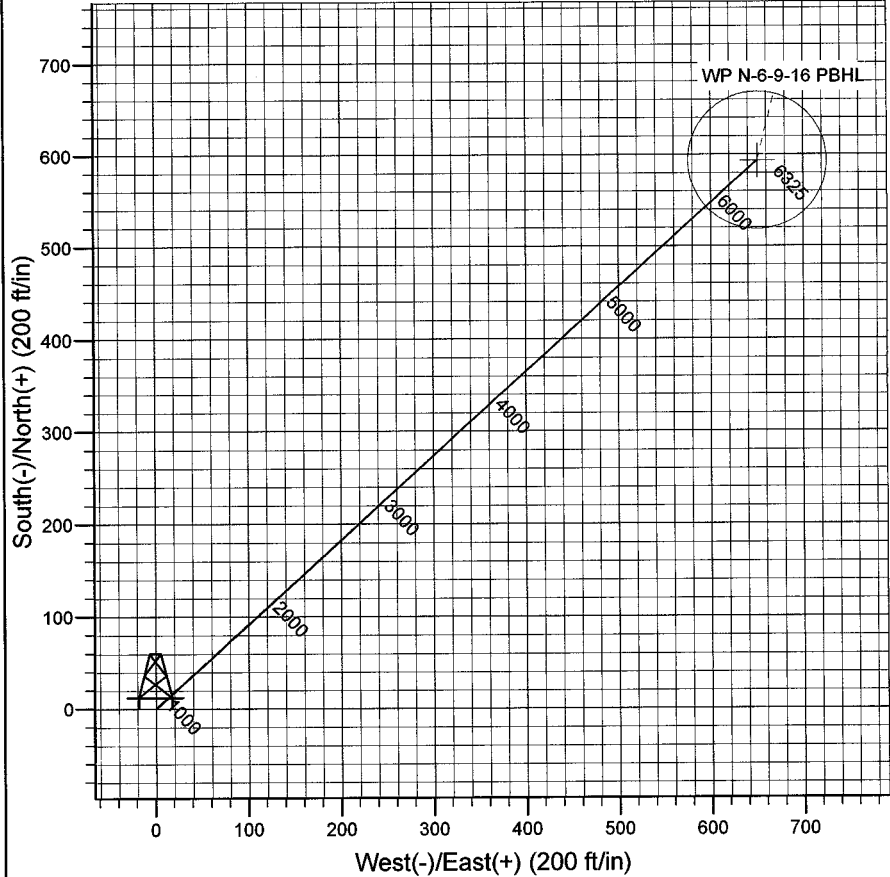
Magnetic Field
Strength: 52581.8snT
Dip Angle: 65.87°
Date: 2008-06-10
Model: IGRF2005-10

WELL DETAILS: West Point N-6-9-16

GL 5898' & RKB 12' @ 5910.00ft 5898.00
+N/-S +E/-W Northing Easting Latitude Longitude
0.00 0.00 7192737.36 2012925.40 40° 3' 29.800 N 110° 10' 8.740 W



Vertical Section at 47.62° (750 ft/in)



Plan: Plan #1 (West Point N-6-9-16/OH)

Created By: Julie Cruse Date: 2008-06-10

PROJECT DETAILS: Duchesne County, UT NAD83 UTC

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone
Location:
System Datum: Mean Sea Level
Local North: True

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
1215.59	9.23	47.62	1212.93	33.36	36.56	1.50	47.62	49.50	
6394.77	9.23	47.62	6325.00	593.54	650.47	0.00	0.00	880.57	WP N-6-9-16 PBHL

Newfield Exploration Co.

Duchesne County, UT NAD83 UTC

West Point

West Point N-6-9-16

OH

Plan: Plan #1

Standard Planning Report

10 June, 2008

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: West Point
Well: West Point N-6-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well West Point N-6-9-16
TVD Reference: GL 5898' & RKB 12' @ 5910.00ft
MD Reference: GL 5898' & RKB 12' @ 5910.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Duchesne County, UT NAD83 UTC		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	West Point,			
Site Position:		Northing:	7,195,374.57 ft	Latitude: 40° 3' 55.470 N
From:	Lat/Long	Easting:	2,015,574.76 ft	Longitude: 110° 9' 34.160 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence: 0.86 °

Well	West Point N-6-9-16, 2030' FSL 545' FWL Sec 6 T9S R16E			
Well Position	+N/-S	0.00 ft	Northing:	7,192,737.36 ft
	+E/-W	0.00 ft	Easting:	2,012,925.40 ft
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft	Ground Level: 5,898.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	2008-06-10	11.73	65.87	52,582

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	47.62

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,215.59	9.23	47.62	1,212.93	33.36	36.56	1.50	1.50	0.00	47.62	
6,394.77	9.23	47.62	6,325.00	593.54	650.47	0.00	0.00	0.00	0.00	WP N-6-9-16 PBHL

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: West Point
Well: West Point N-6-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well West Point N-6-9-16
TVD Reference: GL 5898' & RKB 12' @ 5910.00ft
MD Reference: GL 5898' & RKB 12' @ 5910.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	1.50	47.62	699.99	0.88	0.97	1.31	1.50	1.50	0.00
800.00	3.00	47.62	799.91	3.53	3.87	5.23	1.50	1.50	0.00
900.00	4.50	47.62	899.69	7.94	8.70	11.77	1.50	1.50	0.00
1,000.00	6.00	47.62	999.27	14.10	15.46	20.92	1.50	1.50	0.00
1,100.00	7.50	47.62	1,098.57	22.03	24.14	32.68	1.50	1.50	0.00
1,200.00	9.00	47.62	1,197.54	31.70	34.74	47.03	1.50	1.50	0.00
1,215.59	9.23	47.62	1,212.93	33.38	36.56	49.50	1.50	1.50	0.00
1,300.00	9.23	47.62	1,296.24	42.49	46.57	63.04	0.00	0.00	0.00
1,400.00	9.23	47.62	1,394.95	53.31	58.42	79.09	0.00	0.00	0.00
1,500.00	9.23	47.62	1,493.65	64.13	70.28	95.13	0.00	0.00	0.00
1,600.00	9.23	47.62	1,592.36	74.94	82.13	111.18	0.00	0.00	0.00
1,700.00	9.23	47.62	1,691.06	85.76	93.98	127.23	0.00	0.00	0.00
1,800.00	9.23	47.62	1,789.77	96.57	105.84	143.27	0.00	0.00	0.00
1,900.00	9.23	47.62	1,888.47	107.39	117.69	159.32	0.00	0.00	0.00
2,000.00	9.23	47.62	1,987.17	118.21	129.54	175.37	0.00	0.00	0.00
2,100.00	9.23	47.62	2,085.88	129.02	141.40	191.41	0.00	0.00	0.00
2,200.00	9.23	47.62	2,184.58	139.84	153.25	207.46	0.00	0.00	0.00
2,300.00	9.23	47.62	2,283.29	150.65	165.10	223.51	0.00	0.00	0.00
2,400.00	9.23	47.62	2,381.99	161.47	176.96	239.55	0.00	0.00	0.00
2,500.00	9.23	47.62	2,480.69	172.29	188.81	255.60	0.00	0.00	0.00
2,600.00	9.23	47.62	2,579.40	183.10	200.66	271.65	0.00	0.00	0.00
2,700.00	9.23	47.62	2,678.10	193.92	212.52	287.69	0.00	0.00	0.00
2,800.00	9.23	47.62	2,776.81	204.73	224.37	303.74	0.00	0.00	0.00
2,900.00	9.23	47.62	2,875.51	215.55	236.22	319.78	0.00	0.00	0.00
3,000.00	9.23	47.62	2,974.22	226.36	248.08	335.83	0.00	0.00	0.00
3,100.00	9.23	47.62	3,072.92	237.18	259.93	351.88	0.00	0.00	0.00
3,200.00	9.23	47.62	3,171.62	248.00	271.78	367.92	0.00	0.00	0.00
3,300.00	9.23	47.62	3,270.33	258.81	283.64	383.97	0.00	0.00	0.00
3,400.00	9.23	47.62	3,369.03	269.63	295.49	400.02	0.00	0.00	0.00
3,500.00	9.23	47.62	3,467.74	280.44	307.34	416.06	0.00	0.00	0.00
3,600.00	9.23	47.62	3,566.44	291.26	319.20	432.11	0.00	0.00	0.00
3,700.00	9.23	47.62	3,665.14	302.08	331.05	448.16	0.00	0.00	0.00
3,800.00	9.23	47.62	3,763.85	312.89	342.90	464.20	0.00	0.00	0.00
3,900.00	9.23	47.62	3,862.55	323.71	354.76	480.25	0.00	0.00	0.00
4,000.00	9.23	47.62	3,961.26	334.52	366.61	496.29	0.00	0.00	0.00
4,100.00	9.23	47.62	4,059.96	345.34	378.46	512.34	0.00	0.00	0.00
4,200.00	9.23	47.62	4,158.67	356.16	390.32	528.39	0.00	0.00	0.00
4,300.00	9.23	47.62	4,257.37	366.97	402.17	544.43	0.00	0.00	0.00
4,400.00	9.23	47.62	4,356.07	377.79	414.02	560.48	0.00	0.00	0.00
4,500.00	9.23	47.62	4,454.78	388.60	425.88	576.53	0.00	0.00	0.00
4,600.00	9.23	47.62	4,553.48	399.42	437.73	592.57	0.00	0.00	0.00
4,700.00	9.23	47.62	4,652.19	410.24	449.58	608.62	0.00	0.00	0.00
4,800.00	9.23	47.62	4,750.89	421.05	461.43	624.67	0.00	0.00	0.00
4,900.00	9.23	47.62	4,849.59	431.87	473.29	640.71	0.00	0.00	0.00
5,000.00	9.23	47.62	4,948.30	442.68	485.14	656.76	0.00	0.00	0.00
5,100.00	9.23	47.62	5,047.00	453.50	496.99	672.81	0.00	0.00	0.00
5,200.00	9.23	47.62	5,145.71	464.32	508.85	688.85	0.00	0.00	0.00

Scientific Drilling

Planning Report

Database: EDM 2003.16 Multi-User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT NAD83 UTC
Site: West Point
Well: West Point N-6-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well West Point N-6-9-16
TVD Reference: GL 5898' & RKB 12' @ 5910.00ft
MD Reference: GL 5898' & RKB 12' @ 5910.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	9.23	47.62	5,244.41	475.13	520.70	704.90	0.00	0.00	0.00
5,400.00	9.23	47.62	5,343.12	485.95	532.55	720.94	0.00	0.00	0.00
5,500.00	9.23	47.62	5,441.82	496.76	544.41	736.99	0.00	0.00	0.00
5,600.00	9.23	47.62	5,540.52	507.58	556.26	753.04	0.00	0.00	0.00
5,700.00	9.23	47.62	5,639.23	518.40	568.11	769.08	0.00	0.00	0.00
5,800.00	9.23	47.62	5,737.93	529.21	579.97	785.13	0.00	0.00	0.00
5,900.00	9.23	47.62	5,836.64	540.03	591.82	801.18	0.00	0.00	0.00
6,000.00	9.23	47.62	5,935.34	550.84	603.67	817.22	0.00	0.00	0.00
6,100.00	9.23	47.62	6,034.05	561.66	615.53	833.27	0.00	0.00	0.00
6,200.00	9.23	47.62	6,132.75	572.48	627.38	849.32	0.00	0.00	0.00
6,300.00	9.23	47.62	6,231.45	583.29	639.23	865.36	0.00	0.00	0.00
6,394.77	9.23	47.62	6,325.00	593.54	650.47	880.57	0.00	0.00	0.00

Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- Shape									
WP N-6-9-16 PBHL	0.00	0.00	6,325.00	593.54	650.47	7,193,340.52	2,013,566.97	40° 3' 35.666 N	110° 10' 0.374 W
- plan hits target center									
- Circle (radius 75.00)									

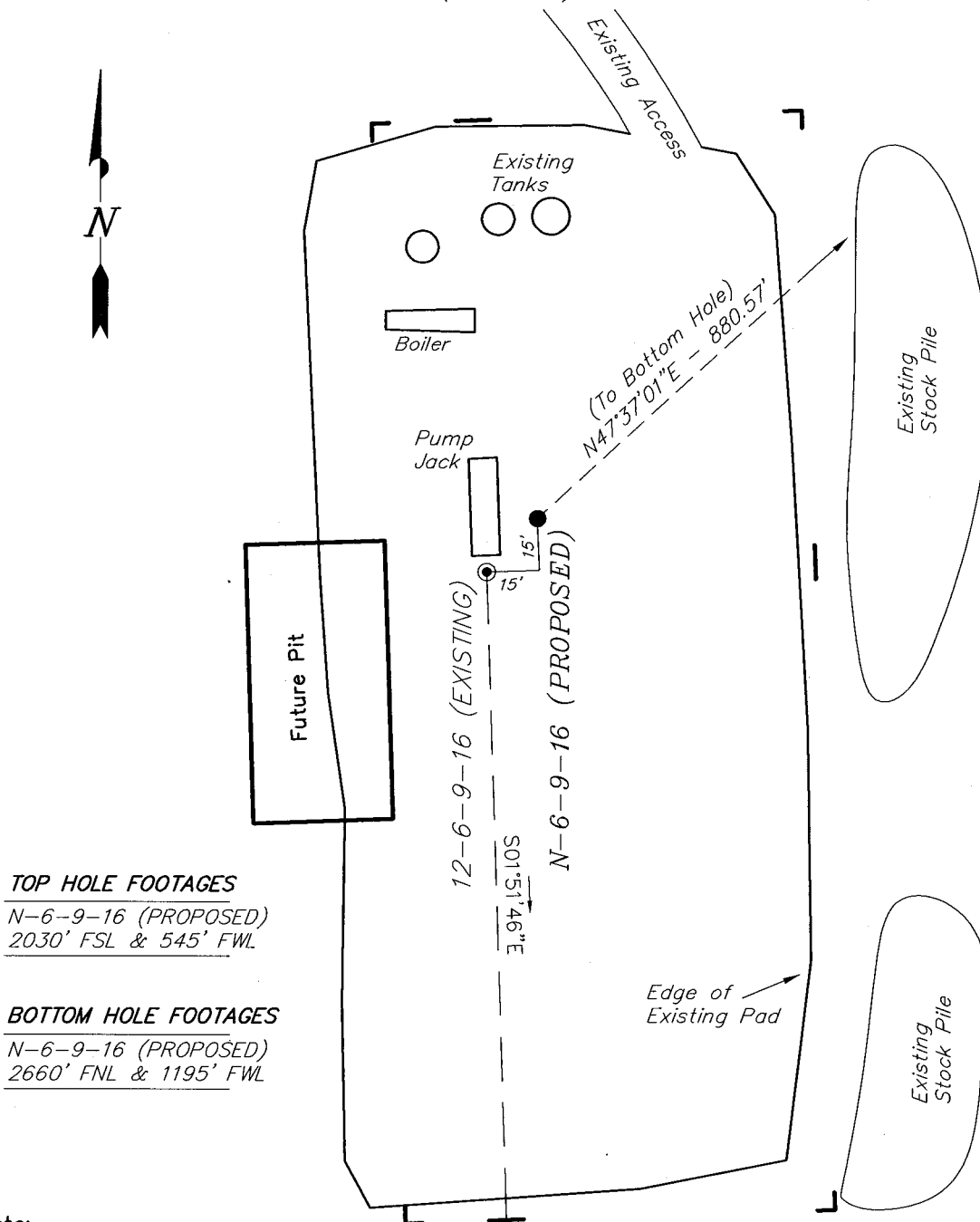
NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

WEST POINT N-6-9-16 (Proposed Well)

WEST POINT 12-6-9-16 (Existing Well)

Pad Location: NWSW (LOT 6) Section 6, T9S, R16E, S.L.B.&M.



TOP HOLE FOOTAGES

N-6-9-16 (PROPOSED)
2030' FSL & 545' FWL

BOTTOM HOLE FOOTAGES

N-6-9-16 (PROPOSED)
2660' FNL & 1195' FWL

Note:

Bearings are based on
GLO Information.

RELATIVE COORDINATES From top hole to bottom hole

WELL	NORTH	EAST
N-6-9-16	594'	650'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
N-6-9-16	40° 03' 29.80"	110° 10' 08.74"
12-6-9-16	40° 03' 29.64"	110° 10' 08.92"

SURVEYED BY: T.H.	DATE SURVEYED: 03-18-08
DRAWN BY: F.T.M.	DATE DRAWN: 04-04-08
SCALE: 1" = 50'	REVISED:

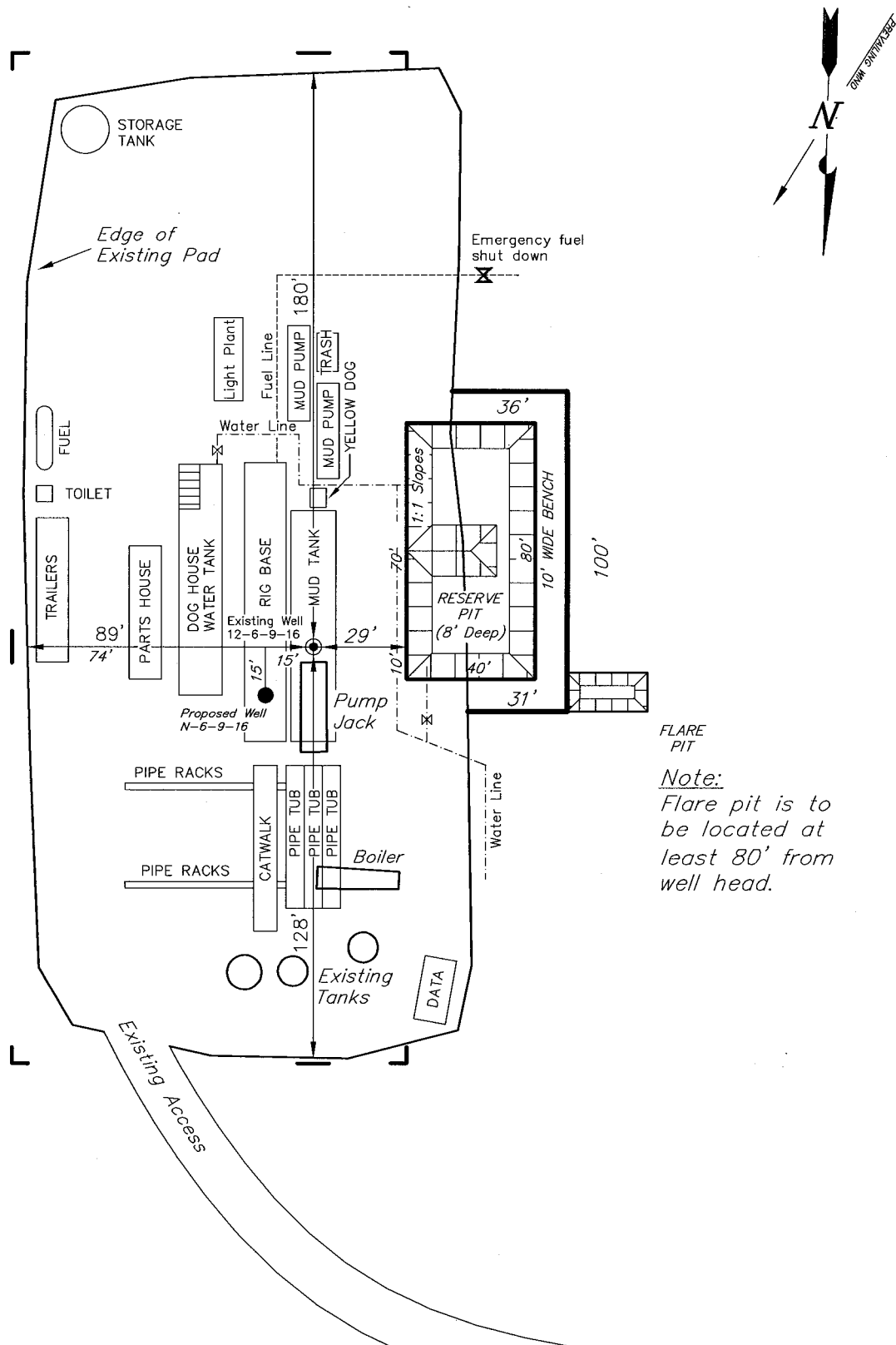
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WEST POINT N-6-9-16 (Proposed Well)

WEST POINT 12-6-9-16 (Existing Well)



FLARE
PIT

Note:
Flare pit is to
be located at
least 80' from
well head.

SURVEYED BY: T.H.	DATE SURVEYED: 03-18-08
DRAWN BY: F.T.M.	DATE DRAWN: 04-04-08
SCALE: 1" = 50'	REVISED:

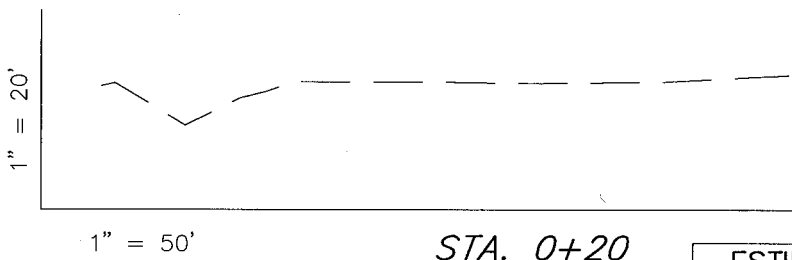
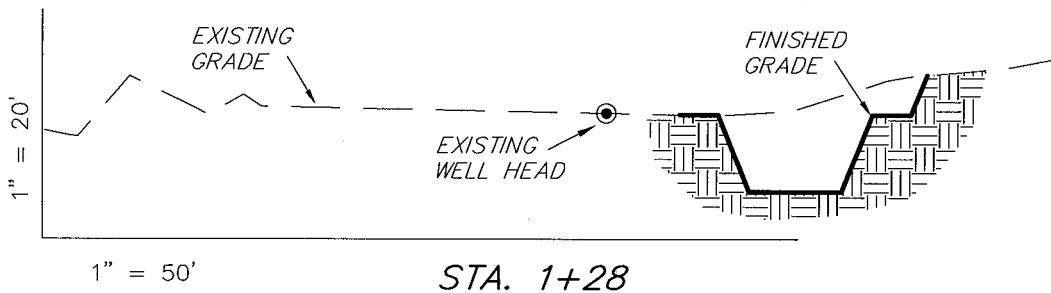
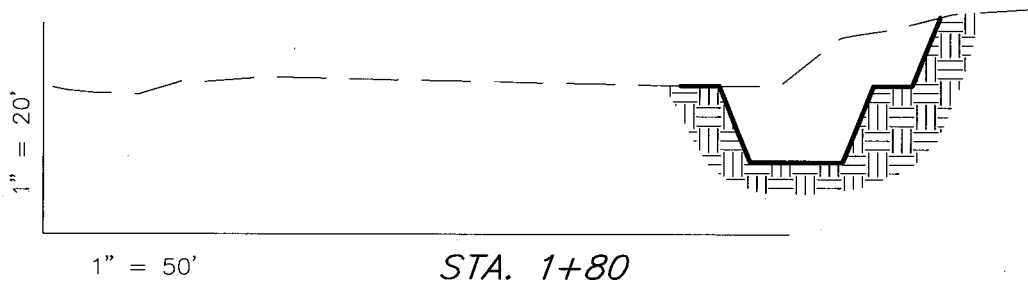
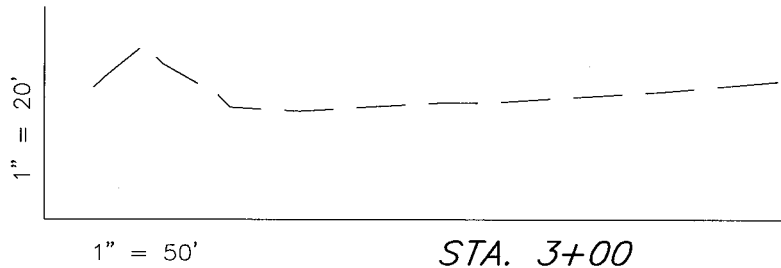
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEW FIELD PRODUCTION COMPANY

CROSS SECTIONS

WEST POINT N-6-9-16 (Proposed Well)

WEST POINT 12-6-9-16 (Existing Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	590	0	Topsoil is not included in Pad Cut	590
PIT	640	0		640
TOTALS	1,230	0	140	1,230

SURVEYED BY: T.H. DATE SURVEYED: 03-18-08
DRAWN BY: F.T.M. DATE DRAWN: 04-04-08
SCALE: 1" = 50' REVISED:

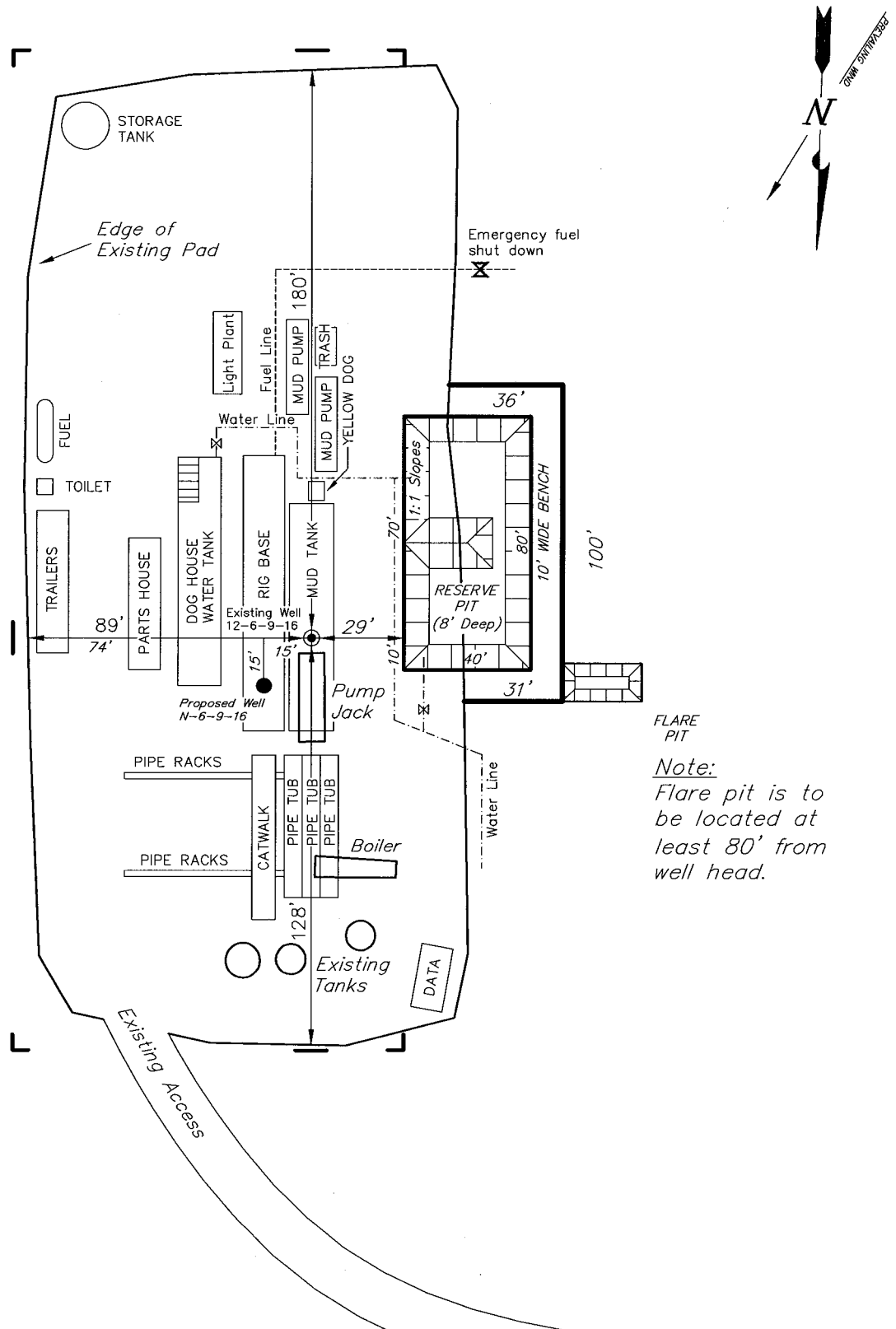
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEW FIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WEST POINT N-6-9-16 (Proposed Well)

WEST POINT 12-6-9-16 (Existing Well)



SURVEYED BY: T.H.	DATE SURVEYED: 03-18-08
DRAWN BY: F.T.M.	DATE DRAWN: 04-04-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

West Point Federal N-6-9-16

From the 12-6-9-16 Location

NW/SW Sec. 6, T9S, R16E

Duchesne County, Utah

UTU-74390

Site Security Plan is held at the Pleasant Valley
Office, Duchesne County Utah

Production Phase:

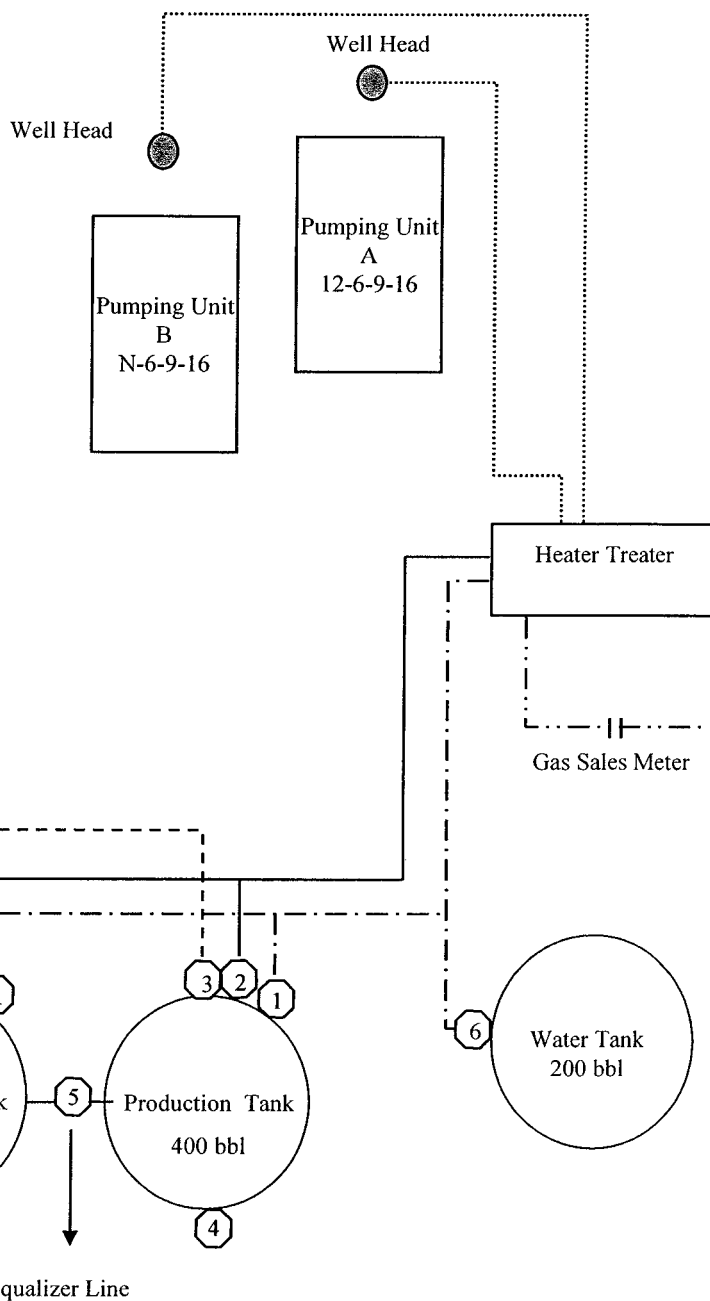
- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5 and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

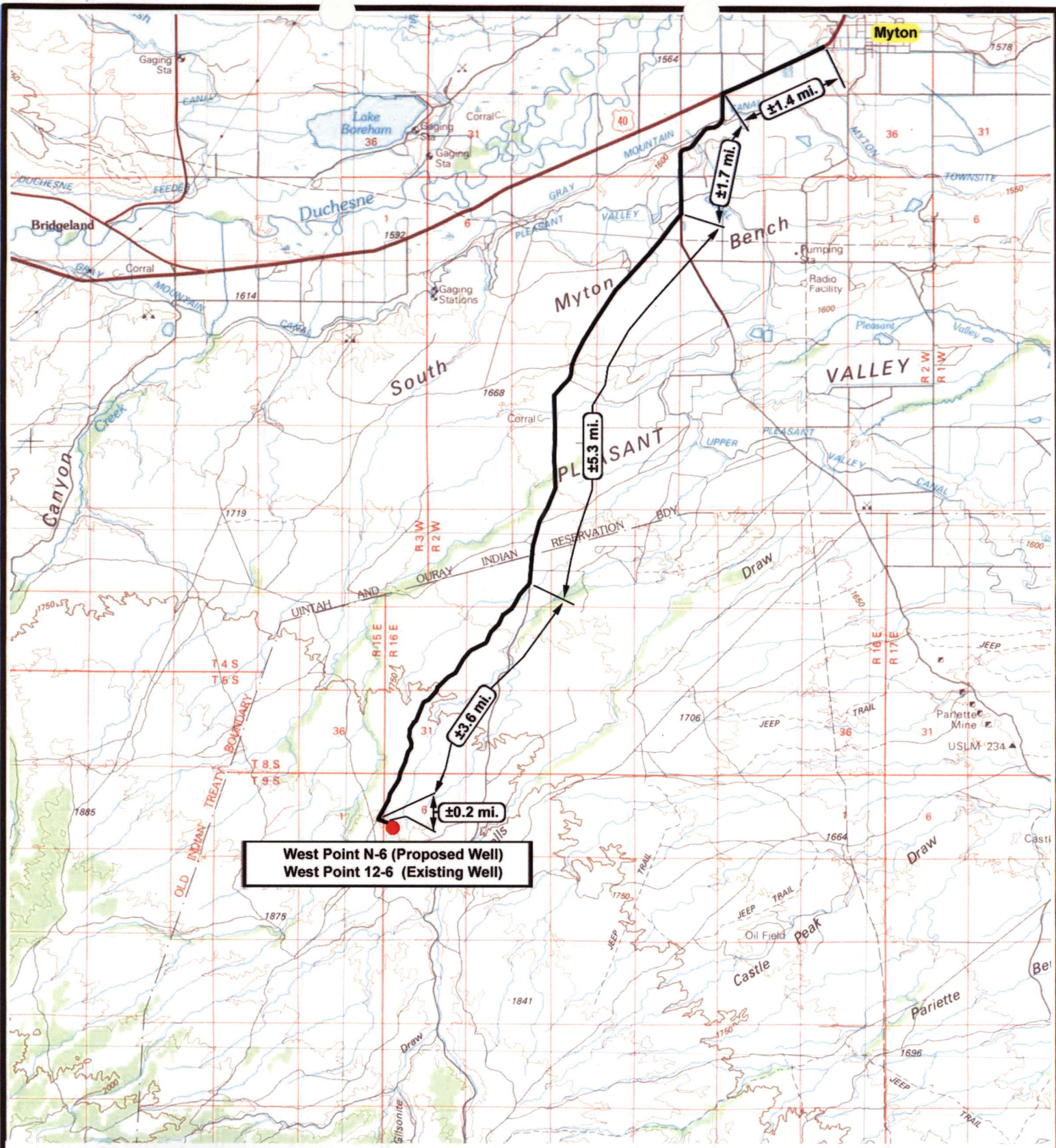
Draining Phase:

- 1) Valves 1 and 6 open




Legend

Emulsion Line
Load Rack	----
Water Line	-.-.-.-
Oil Line	_____
Gas Sales



West Point N-6 (Proposed Well)
West Point 12-6 (Existing Well)



NEWFIELD
Exploration Company

West Point N-6-9-16 (Proposed Well)
West Point 12-6-9-16 (Existing Well)
 Pad Location: NWSW SEC. 6, T9S, R16E, S.L.B.&M.






Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'
 DRAWN BY: nc
 DATE: 04-10-2008

Legend

 Existing Road

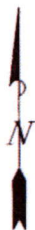
TOPOGRAPHIC MAP

"A"



NEWFIELD
Exploration Company

West Point N-6-9-16 (Proposed Well)
West Point 12-6-9-16 (Existing Well)
Pad Location: NWSW SEC. 6, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

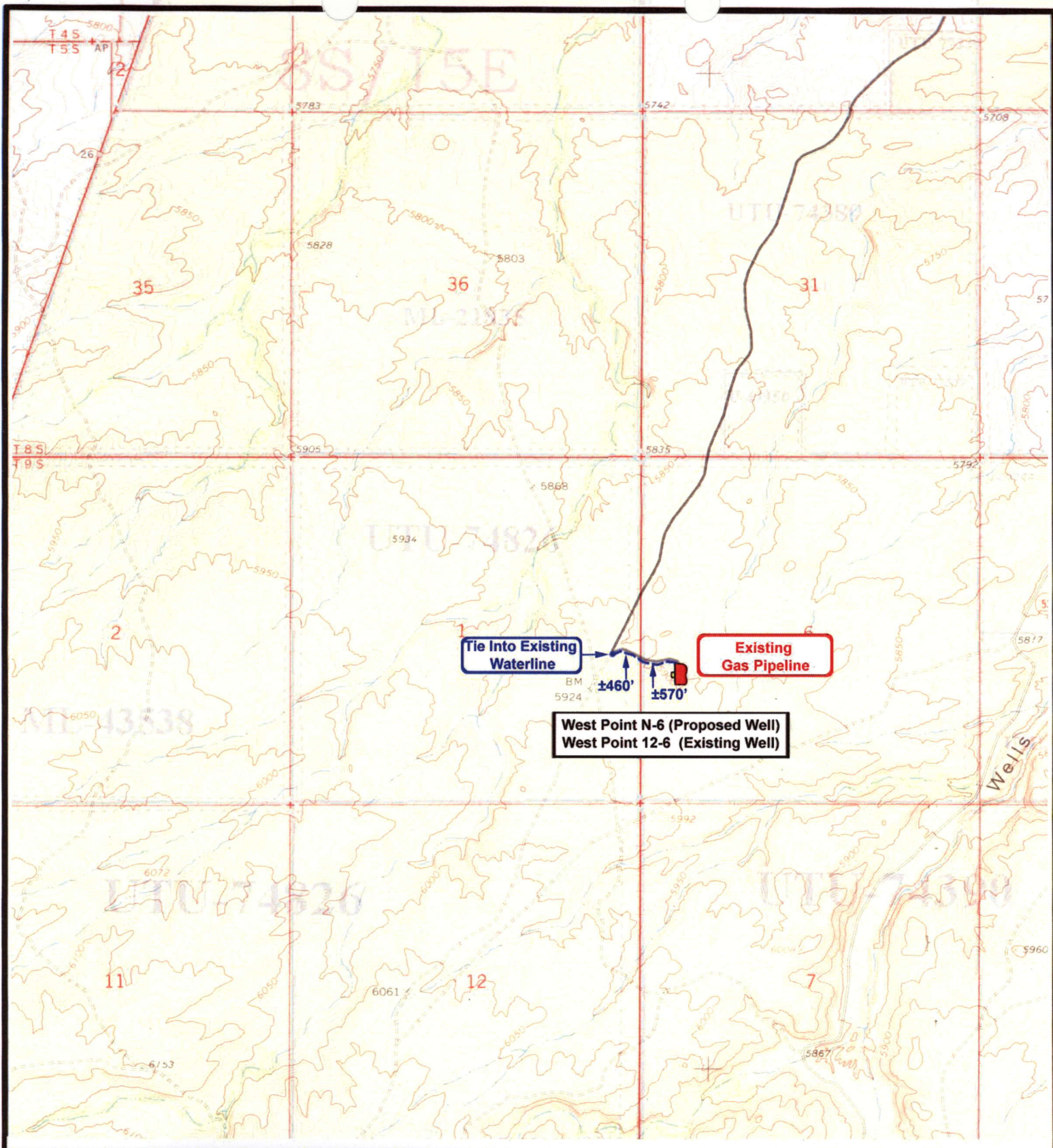
SCALE: 1" = 2000'
DRAWN BY: nc
DATE: 04-10-2008

Legend

Existing Road

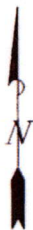
TOPOGRAPHIC MAP

"B"



NEWFIELD
Exploration Company

West Point N-6-9-16 (Proposed Well)
West Point 12-6-9-16 (Existing Well)
Pad Location: NWSW SEC. 6, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: nc

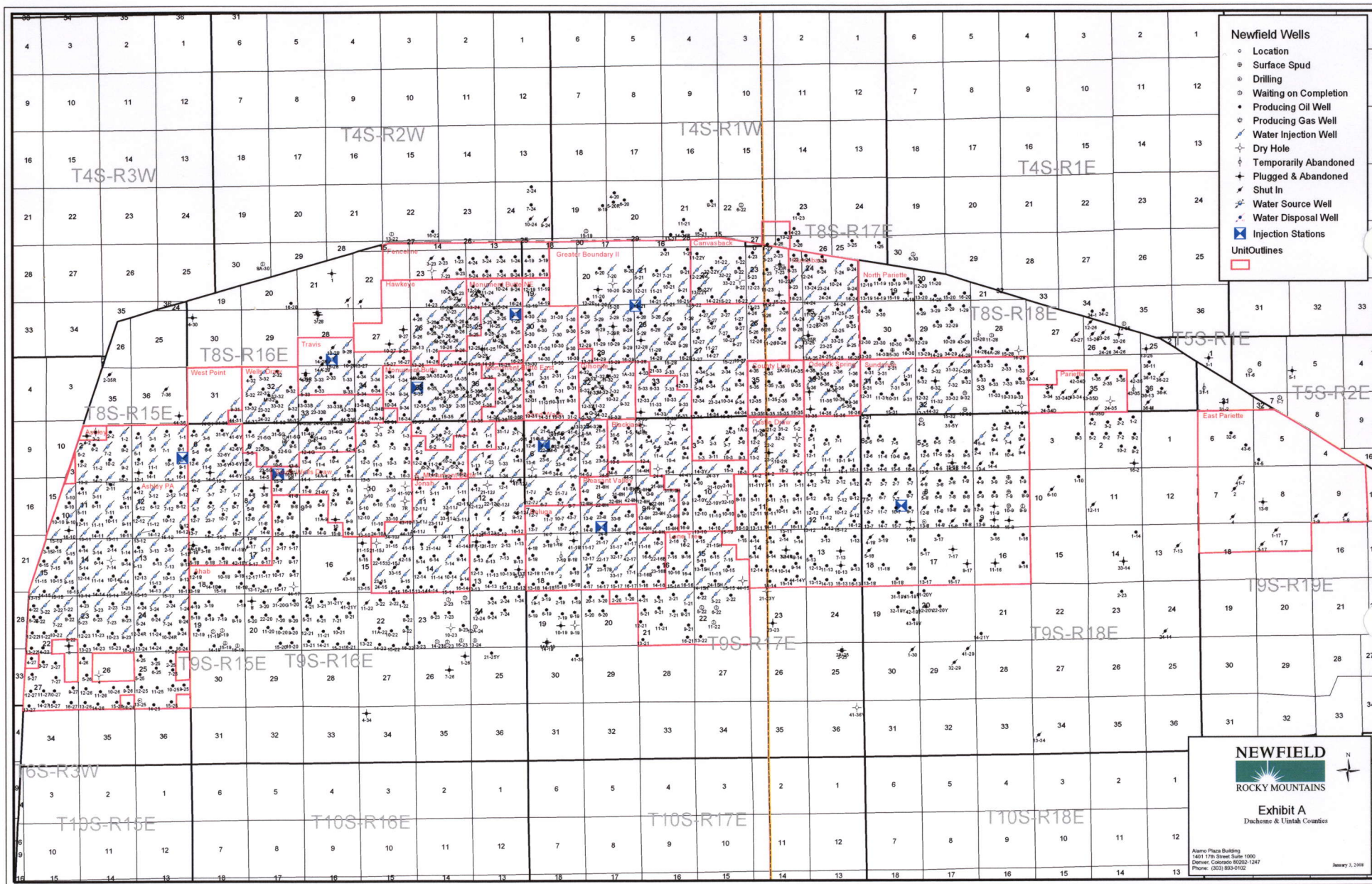
DATE: 04-10-2008

Legend

Roads
 Proposed Water Line

TOPOGRAPHIC MAP

"C"



Newfield Wells

- Location
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In
- Water Source Well
- Water Disposal Well
- Injection Stations
- Unit Outlines

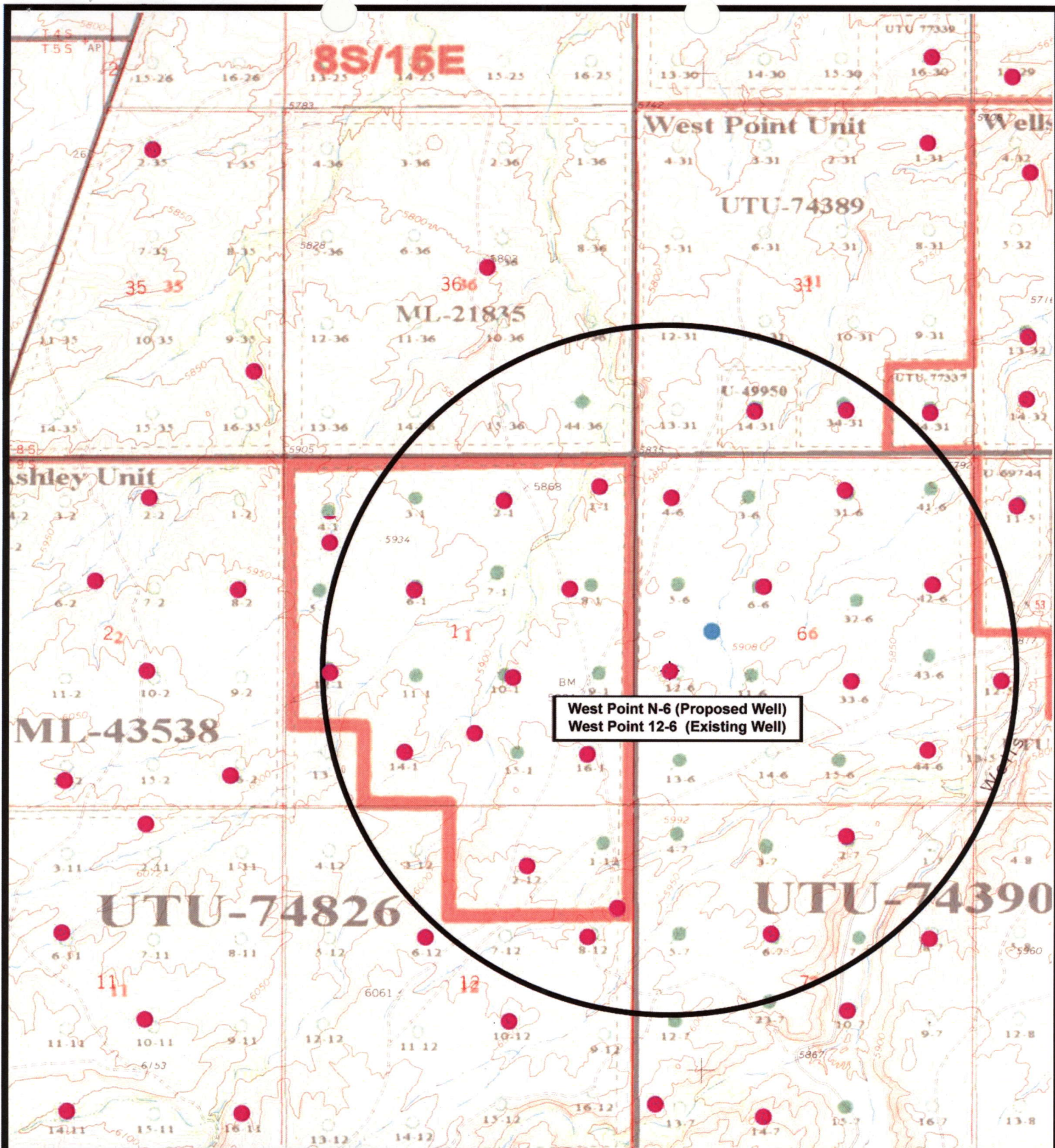
NEWFIELD

ROCKY MOUNTAINS

Exhibit A

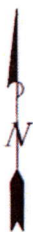
Duchesne & Uintah Counties

January 3, 2008



NEWFIELD
Exploration Company

West Point N-6-9-16 (Proposed Well)
West Point 12-6-9-16 (Existing Well)
Pad Location: NWSW SEC. 6, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: nc
DATE: 04-10-2008

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

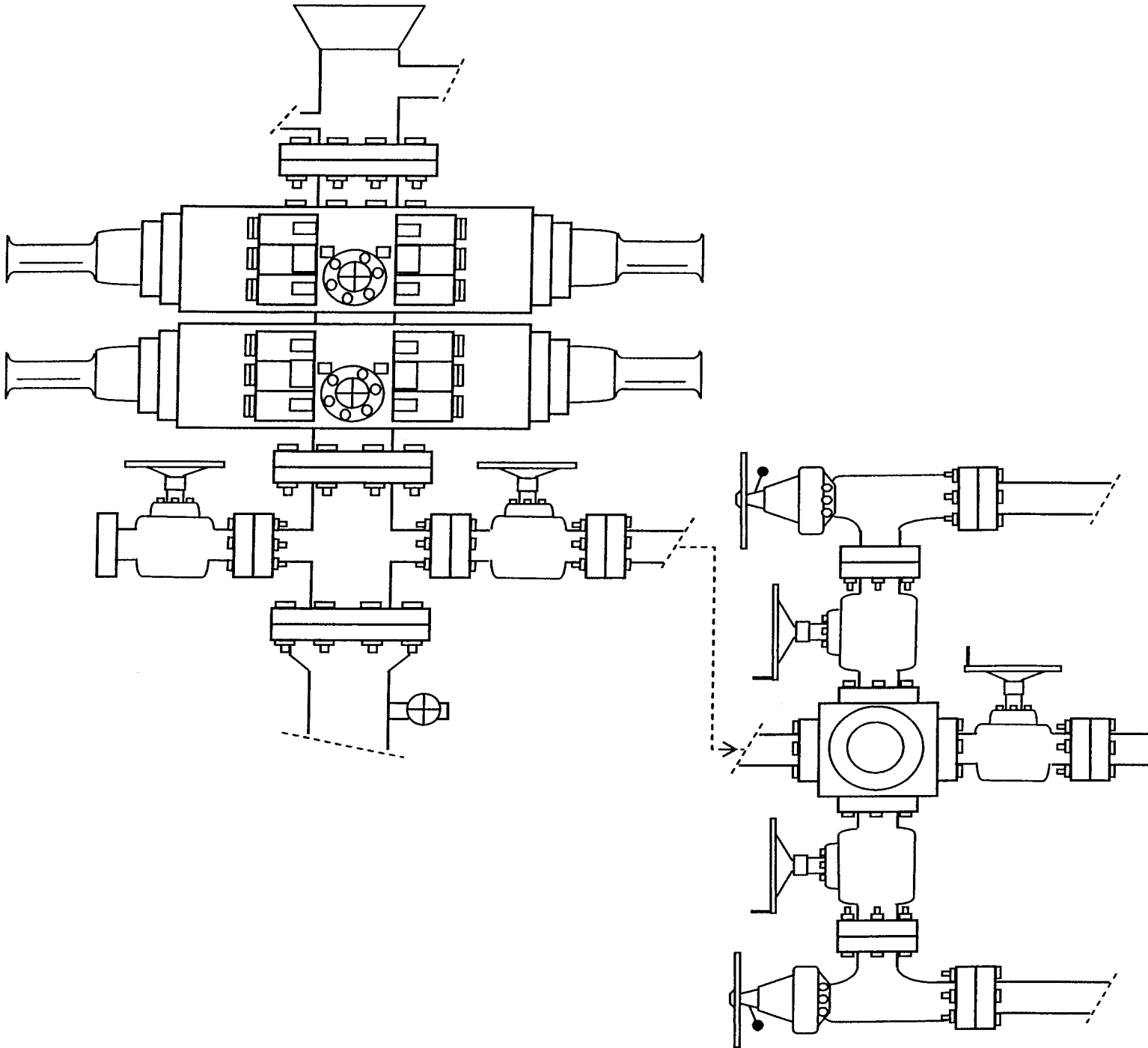


EXHIBIT C

Exhibit "D"
1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S PROPOSED
WELLS DRAW 33-33B-8-16, WELLS DRAW 24-32-8-16,
WEST POINT 6-6-9-16, AND WEST POINT 12-6-9-16
WATERLINES, DUCHESNE COUNTY, UTAH

By:

Jacki A. Montgomery

Prepared for:

Bureau of Land Management
Vernal Field Office
and
School and Institutional
Trust Lands Administration

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, Utah 84052

Submitted By:

Montgomery Archaeological Consultants Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 08-169

August 5, 2008

United States Department of Interior (FLPMA)
Permit No. 08-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-08-MQ-0624bs

2 of 2

NEWFIELD EXPLORATION COMPANY

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE & UTAH COUNTIES, UTAH**

NE 1/4, NE 1/4, Section 32, T 8 S, R 18 E (1-32RT-8-18); NW 1/4, SW 1/4,
Section 25, SE 1/4, SW 1/4, Section 32 & NW 1/4, SE 1/4 Section 33, T 8 S, R 16 E (12-25-8-
16; 24-32-8-16; 33-33B-8-16); SE 1/4, NW 1/4, & NW 1/4, SW 1/4 Section 6, T 9 S, R 16 E (6-
6-9-16; 12-6-9-16); NW 1/4, SW 1/4, Section 33, T 8 S, R 17 E (12-33-8-17); and SW 1/4, NE
1/4, Section 3, T 9 S, R 17 E (7-3-9-17)

REPORT OF SURVEY

Prepared for:

Newfield Exploration Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 25, 2008

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/08/2008

API NO. ASSIGNED: 43-013-34077

WELL NAME: W POINT FED N-6-9-16

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWSW 06 090S 160E

SURFACE: 2030 FSL 0545 FWL

BOTTOM: 2624 FSL 1195 FWL

COUNTY: DUCHESNE

LATITUDE: 40.05830 LONGITUDE: -110.1684

UTM SURF EASTINGS: 570926 NORTHINGS: 4434349

FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74390

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000493)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-7478)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit: WEST POINT (GRRV)
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 231-2
Eff Date: 5-14-1998
Siting: Suspends Siting
☒ R649-3-11. Directional Drill

COMMENTS: See Separate File

STIPULATIONS: 1. Lease Approved



September 4, 2008

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
West Point Federal N-6-9-16
West Point Unit
UTU-77107X
Surface Hole: T9S R16E, Section 6: Lot 6
2030' FSL 545' FWL
At Target: T9S R16E, Section 6
2624' FSL 1195' FWL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated August 27, 2008, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and target location of this well are both within the boundaries of the West Point Unit UTU-77107X. Newfield certifies that it is the West Point Unit Operator and all lands within 460 feet of the entire directional well bore are within the West Point Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Roxann Eveland".

Roxann Eveland
Land Associate

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

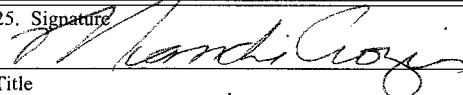

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74390
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. West Point Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. West Point Federal N-6-9-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-34077
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/SW (LOT #6) 2030' FSL 545' FWL At proposed prod. zone 2624' FSL 1195' FWL		10. Field and Pool, or Exploratory Monument Butte
11. Sec., T., R., M., or Blk. and Survey or Area Sec. 6, T9S R16E		12. County or Parish Duchesne
13. State UT		14. Distance in miles and direction from nearest town or post office* Approximatley 12.2 miles southwest of Myton, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1195' f/lse, 1195' f/unit	16. No. of Acres in lease 2037.19	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1293'	19. Proposed Depth 6325'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5898' GL	22. Approximate date work will start* 4th Quarter 2008	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 8/27/08
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 08-16-08
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

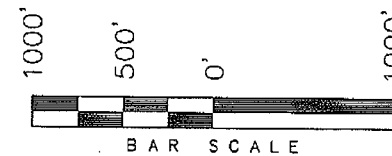
570924X
4434349Y
40.058249
-110.168416

BUL 571122X
4434532Y
40.059432
-110.166094

T9S, R16E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WEST POINT N-6-9-16,
LOCATED AS SHOWN IN THE NW 1/4 SW
1/4 (LOT 6) OF SECTION 6, T9S, R16E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377

STACY W.

REGISTERED LAND SURVEYOR
REGISTRATION No. 98837
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078

(435) 781-2501

DATE SURVEYED:

03-18-08

DATE DRAWN:

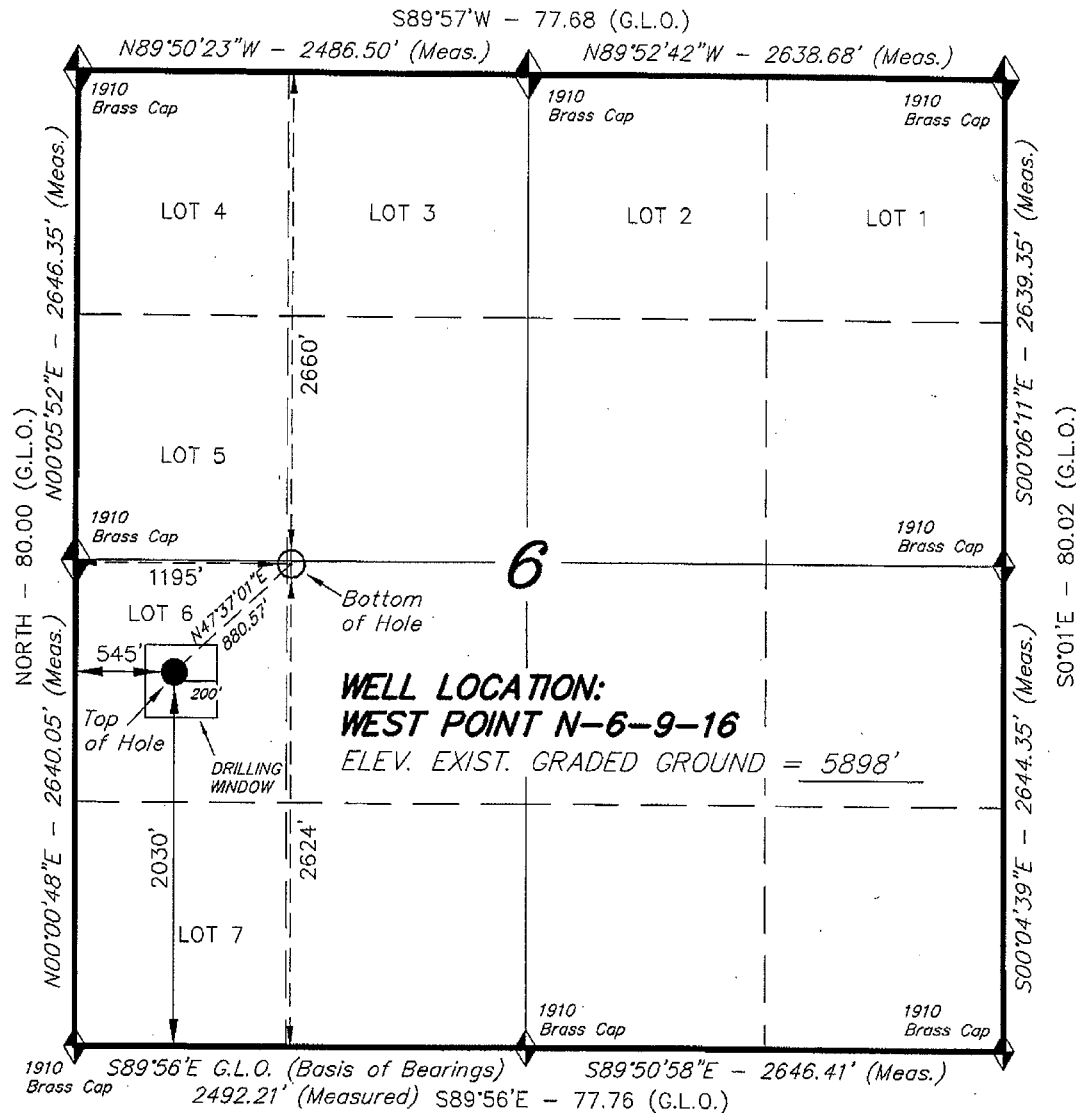
04-04-08


REVISÉ:

SURVEYED BY: T.H.

DRAWN BY: F.T.M.

SCALE: 1" = 1000'



 = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WEST POINT N-6-9-16
(Surface Location) NAD 83
LATITUDE = 40° 03' 29.80"
LONGITUDE = 110° 10' 08.74"

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 16, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development West Point Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the West Point Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-34076	W Point Fed G-6-9-16 Sec 06 T09S R16E 1992 FNL 1870 FWL	BHL Sec 06 T09S R16E 1315 FNL 1235 FWL
43-013-34077	W Point Fed N-6-9-16 Sec 06 T09S R16E 2030 FSL 0545 FWL	BHL Sec 06 T09S R16E 2624 FSL 1195 FWL
43-013-34078	W Point Fed K-7-9-16 Sec 07 T09S R16E 1982 FSL 0643 FEL	BHL Sec 07 T09S R16E 2685 FSL 0050 FEL
43-013-34079	W Point Fed N-8-9-16 Sec 08 T09S R16E 2035 FNL 2087 FWL	BHL Sec 08 T09S R16E 2580 FNL 1320 FWL

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – West Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 16, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: West Point Federal N-6-9-16 Well, Surface Location 2030' FSL, 545' FWL, NW SW,
Sec. 6, T. 9 South, R. 16 East, Bottom Location 2624' FSL, 1195' FWL, NW SW,
Sec. 6, T. 9 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34077.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company

Well Name & Number West Point Federal N-6-9-16

API Number: 43-013-34077

Lease: UTU-74390

Surface Location: NW SW **Sec.** 6 **T.** 9 South **R.** 16 East

Bottom Location: NW SW **Sec.** 6 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED
VERNAL FIELD OFFICE

2008 FEB 5 07 12 50

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEPT OF THE INTERIOR
BUREAU OF LAND MGMT


APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74390
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. West Point Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. West Point Federal N-6-9-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43 013 3A077
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/SW (LOT #6) 2030' FSL 545' FWL At proposed prod. zone 2624' FSL 1195' FWL Lot 6		10. Field and Pool, or Exploratory Monument Butte
11. Sec., T., R., M., or Blk. and Survey or Area Sec. 6, T9S R16E		12. County or Parish Duchesne
13. State UT		14. Distance in miles and direction from nearest town or post office* Approximatley 12.2 miles southwest of Myton, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1195' f/ise, 1195' f/unit	16. No. of Acres in lease 2037.19	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1293'	19. Proposed Depth 6325'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5898' GL	22. Approximate date work will start* 4th Quarter 2008	23. Estimated duration Approximately seven (7) days from apud to rig release.

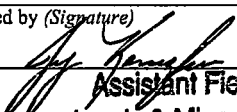
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 8/27/08
-----------------------------------------------------------------------------------------------------	----------------------------------------	-----------------

Title
Regulatory Specialist

Approved by (Signature) 	Name (Printed/Typed) Jeff Kewels	Date FEB 03 2009
----------------------------------------------------------------------------------------------------------------	-------------------------------------	---------------------

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOS 5/5/08

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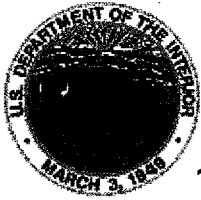
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NOTICE OF APPROVAL

RECEIVED

FEB 10 2009

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company **Location:** Lot 6, Sec. 6, T9S, R16E (S)
Lot 6, Sec. 6, T9S, R16E (B)
Well No: West Point Federal N-6-9-16 **Lease No:** UTU-74390
API No: 43-013-34077 **Agreement:** West Point Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

STIPULATIONS:

None

Lease Notices from RMP:

The lessee/operator is given notice the area has been identified as containing Golden eagle habitat. Modifications may be required in the Surface Use Plan to protect the Golden eagle and/or its habitat from surface disturbance activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

The lessee/operator is given notice the area has been identified as containing Ferruginous hawk habitat. Modifications may be required in the Surface Use Plan to protect the Ferruginous hawk and/or its habitat from surface disturbance activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

Comments:

NONE

Follow-up Actions and/or Recommendations:

Please be aware that this Special Status Species wildlife clearance is effective for 1 year from the date of the onsite date. Any proposals submitted after the date of this report (onsite) shall require additional surveys and clearances.

CONDITIONS OF APPROVAL:

- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- All pipelines (surface and buried) will be laid within one 50' wide construction ROW, on one side of the road, and will reduce down to a 30' wide permanent ROW on lease.
- A temporary road ROW will not be granted. The road ROW will be 30 foot for construction and will reduce to an 18 foot running surface.

- The access road will be crowned and ditched. Flat-bladed roads are not allowed. All roads will have an 18', crowned (2 to 3% minimum), running surface. All roads will have drainage ditches along both sides of road.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- To insure impermeability, the reserve pit will be lined with a 16 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- Any hydrocarbons in the reserve pit will be removed **immediately** upon well completion; in accordance with 43 CFR 3162.7-1. Pits must be free of oil and other liquid and solid wastes prior to filling.
- Monument Butte SOP, Section 9.2 - Pit Fencing Minimum Standards - will be strictly adhered to. To include 9.2.2.3 - Corner posts will be cemented and/or braced in such a manner as to keep fence tight at all times.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- During operations, if any vertebrate paleontological resources are discovered, in accordance with Section 6 of form 3100-11 and CFR 3162.1, all operations affecting such sites shall be immediately suspended, and all discoveries shall be left intact until authorized to proceed by the Authorized Officer.
- **Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim/Final Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.**

• **Interim Reclamation:**

The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be **seeded using a rangeland drill**. Seeding depth as per AO, or seed distributor. If portions of the site are too steep (>40%), or rocky, that portion may be broadcast seeded. If broadcasting seed, the seed shall be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain. Seeding shall occur in the fall (August 1st until snow or ground is frozen) with the following seed mix:

Seed mix:

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirreltail grass	<i>Elymus elymoides</i>	3.0	¼ - ½"
Siberian wheatgrass	<i>Agropyron fragile</i>	1.0	½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	½"
Four-wing saltbush	<i>Atriplex canescens</i>	0.50	½"
Gardner's saltbush	<i>Atriplex gardneri</i>	0.50	½"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	0.10	⅛ - ¼"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

• **Final reclamation:**

Once the location is plugged and abandoned, the well location, access, and any disturbed areas shall be re-contoured to natural topography, topsoil shall be re-spread, and the entire location shall be seeded following guidelines in the seed mix bullet statement above. Final seed mix: same as interim.

- Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be re-contoured to natural topology, topsoil shall be re-spread, and the entire location shall be seeded with a seed mix recommended by the AO (see above). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.

- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- A copy of Newfield's Standard Operating Practices (SOP version: dated 4/18/08 and approved 5/12/08) shall be on location.
- Drilling plan specifics and practices are referenced in the Newfield Standard Operating Procedures (SOP version: April 18, 2008). The operators drilling plan items 4 to 8 reference the SOP. Newfield shall adhere to the referenced requirements in the SOP.
- Newfield and their contractors shall adhere to all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders except where variances have been granted.
- Production casing cement shall be brought up and into the surface.
- Covering air/gas drilling operations, requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
- Logging: A Gamma Ray well Log shall be run from the well Total Depth to the surface. A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- A copy of the directional survey shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

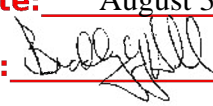
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: WEST POINT (GRRV)			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: W POINT FED N-6-9-16			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2030 FSL 0545 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 06 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013340770000			
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/31/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield Production Company requests to extend the Permit to Drill this well for one year.					
Approved by the Utah Division of Oil, Gas and Mining Date: <u>August 31, 2009</u> By: 					
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech			
SIGNATURE N/A	DATE 8/31/2009				

RECEIVED August 31, 2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013340770000

API: 43013340770000

Well Name: W POINT FED N-6-9-16

Location: 2030 FSL 0545 FWL QTR NWSW SEC 06 TWNP 090S RNG 160E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 9/16/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 8/31/2009

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: August 31, 2009

By:

RECEIVED August 31, 2009

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig #
21 Submitted By Don Bastian Phone Number 435-
823-6012
Well Name/Number West Point Federal N-6-9-16
Qtr/Qtr NW/SW Section 6 Township 9 S Range 16E
Lease Serial Number UTU-74390
API Number 43-013- 34077

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 12/29/09 8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 12/29/09 8:00 AM ☒ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks Ross Rig #21 Will Spud The West Point Federal N-6-9-16 At 8:00 AM Should Start Csg In Hole About 3:00pm 12/29/09

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301333986	ASHLEY Q-15-9-15	SESW	15	9S	15E	DUCHESNE	12/19/2009	1/13/2010
WELL 1 COMMENTS: <i>GRUV</i> <i>BHL = SESW</i>											
A	99999	17448	4304739079	FEDERAL 14-19-6-21	SESW	19	6S	21E	UINTAH	12/21/2009	1/13/2010
<i>GRUV</i>											
A	99999	17449	4304740581	UTE TRIBAL 9-1-5-1E	NESE	1	5S	1E	UINTAH	12/22/2009	1/13/2010
<i>GRUV</i>											
B	99999	17400	4301334077	WEST POINT N-6-9-16	NWSW	6	9S	16E	DUCHESNE	12/29/2009	1/13/2010
<i>GRUV</i> <i>BHL = NWSW</i>											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
A - 1 new entity for new well (single well only)
B - well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
JAN 04 2010

DIV. OF OIL, GAS & MINING

Signature *Jentri Park*
Production Clerk
Date *1/14/10*
09/23/09

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSW Section 6 T9S R16E

5. Lease Serial No.

USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

W POINT N-6-9-16

9. API Well No.

4301334077

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/29/09 MIRU Ross # 21. Spud well @ 9:00 am. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 321.43'KB. On 1/2/2010 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 7 bbls cement to pit. WOC.

RECEIVED

JAN 19 2010

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Jim Smith

Signature

Title

Drilling Foreman

Date

01/08/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

8 5/8" CASING SET AT 321.43

OPERATOR **Newfield Exploration Company**
WELL **W POINT N-6-9-16**
FIELD/PROSPECT **MB**
CONTRACTOR & RIG # **Ross # 21**

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH	
1		Guide shoe				A	0.9	
1		WH				A	0.95	
1	8 5/8"	Shoe jt	24	J-55	STC	A	44.55	
6	8 5/8"	Csg	24	J-55	STC	A	265.03	
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING			311.43
TOTAL LENGTH OF STRING			311.43	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS			1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT			0		CASING SET DEPTH			321.43
TOTAL			309.58	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)			309.58	7				
TIMING					GOOD CIRC THRU JOB <u>Yes</u> Bbls CMT CIRC TO SURFACE <u>7</u> RECIPROCATED PIP <u>No</u> BUMPED PLUG TO <u>300</u>			
BEGIN RUN CSG.	Spud	9:00 AM	12/29/2009					
CSG. IN HOLE		5:00 PM	12/29/2009					
BEGIN CIRC		8:42 AM	1/2/2010					
BEGIN PUMP CMT		9:00 AM	1/2/2010					
BEGIN DSPL. CMT		9:10 AM	1/2/2010					
PLUG DOWN		9:20 AM	1/2/2010					

DIV. OF OIL, GAS & MINING

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Middle first top of second top of third for a total of three.	

COMPANY REPRESENTATIVE Jim Smith DATE 1/2/2010

RECEIVED
JAN 19 2010
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSW Section 6 T9S R16E

5. Lease Serial No.
USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
W POINT N-6-9-16

9. API Well No.
4301334077

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/5/10 MIRU NDSI Rig # 2. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 260'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6320'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 153 jt's of 5.5 J-55, 15.5# csgn. Set @ 6311.12' / KB. Cement with 275 sks cement mixed @ 11.0 ppg & 3.54 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 20 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 100,000 #s tension. Release rig @ 10:00 pm 1/11/10.

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Don Bastian

Signature

Title

Drilling Foreman

Date

01/11/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED**JAN 20 2010****DIV. OF OIL, GAS & MINING**

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6311.12

LAST CASING	<u>8 5/8"</u>	SET AT	<u>321</u>
DATUM	<u>12.00</u>		
DATUM TO CUT OFF CASING		<u>12.00</u>	
DATUM TO BRADENHEAD FLANGE		<u>12.00</u>	
TD DRILLER	<u>6320</u>	LOGC	<u>6312</u>
HOLE SIZE	<u>7 7/8"</u>		

OPERATOR Newfield Exploration Company
WELL W POINT N-6-9-16
FIELD/PROSPECT MB
CONTRACTOR & RIG # NDSI Rig #2

LOG OF CASING STRING:

[illegible]

[illegible]

COMPANY REPRESENTATIVE

Don Bastian

DATE 1/11/2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74390
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: GMBU
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: W POINT N-6-9-16
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSW, 6, T9S, R16E		9. API NUMBER: 4301334077
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/03/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was set to flow to production tanks on 02-03-10, no surface equipment set at this time, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 02/16/2010

(This space for State use only)

RECEIVED
FEB 18 2010
DIV. OF OIL, GAS & MINING



Daily Completion Report

Well Name: W POINT N-6-9-16

AFE: 17031

Report Date: 1/21/10

Operation: MIRUSU

Field:	GMBU CTB2	Rig Name:	NC #2	Work Performed:	1/21/2010
Location:	S6 T9S R16E	Supervisor:	Chris Meacham	Day:	1
County:	DUCHESNE	Phone:	435- 823-4349	Daily Cost:	2,625
State:	UT	Email:	cmeacham@newfield.com	Cum DCR:	2,625
				Cum. Well Cost:	340,824

24 Hr Summary:	MIRUSU NC #2
----------------	--------------

24 Hr Plan Forward:	Pick up tbg to mill out hammer head
---------------------	-------------------------------------

Incidents:	None	Newfield Pers:	6	Contract Pers:	0	Conditions:	
------------	------	----------------	---	----------------	---	-------------	--

Critical Comments

--

0 Hr(s); P : MIRUSU NC #2. Change out BOP. RU workfloor. Run pump lines. Spot pipe racks. SDFN

RECEIVED
FEB 18 2010
DIV. OF OIL, GAS & MINING

NEWFIELD



Daily Completion Report

Well Name: W POINT N-6-9-16

AFE: 17031

Report Date: 1/24/10

Operation: Fishing hammer head

Field:	GMBU CTB2	Rig Name:	NC #2	Work Performed:	1/22/2010
Location:	S6 T9S R16E	Supervisor:	Chris Meacham	Day:	2
County:	DUCHESNE	Phone:	435- 823-4349	Daily Cost:	\$10,215
State:	UT	Email:	cmeacham@newfield.com	Cum DCR:	\$12,840
				Cum. Well Cost:	\$351,039

24 Hr Summary:	PU Four Star fishing tool. PU tbg to fish hammer head that was dropped by battery crew.				
24 Hr Plan Forward:	Test BOP. Perform cement bond log				
Incidents:	None	Newfield Pers:	5	Contract Pers:	1
				Conditions:	

Critical Comments

0 Hr(s); P : Open well. MU Four Star poor boy junk basket, extension, x-over, & 10' tbg sub. Pick up 4 jts tbg. Tag hammer head. Attempt to work hammer head free w/ out success. TOO H w/ 4 jts. Recut junk basket fingers. TIH w/ 4 jts tbg. Tag hammer head. Was able to work hammer head loose so that it fell to btm. Continue PU 195 jts tbg to chase head to btm. Tag up on what appears to be contaminated cement that was not set up @ 6175'. RU rig pump. Clean out cement & LCM to PBTD @ 6268' Work junk basket over hammer head. TOO H w/ 199 jts tbg. Get out of hole w/ tbg. Find Hammer head in junk basket. LD tools. SDFW

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Daily Completion Report

Well Name: W POINT N-6-9-16

AFE: 17031

Report Date: 1/25/10

Operation: Running cement bond log

Field: GMBU CTB2
Location: S6 T9S R16E
County: DUCHESNE
State: UT

Rig Name: NC #2
Supervisor: Chris Meacham
Phone: 435- 823-4349
Email: cmeacham@newfield.com

Work Performed: 1/25/2010
Day: 3
Daily Cost: \$9,101
Cum DCR: \$21,941
Cum. Well Cost: \$360,140

24 Hr Summary:	RU The Perforators LLC. Run csg cement bond log.			
24 Hr Plan Forward:	Frac well			
Incidents:	None	Newfield Pers:	5	Contract Pers: 4 Conditions:

Critical Comments

0 Hr(s); P : Open well. RU hot oiler. Pressure test csg to 4500 psi. Bleed off pressure. RU The Perforators LLC. RIH w/ wireline. Run csg cement bond log. Get out of hole w/ wireline. PU perforating gun. RIH w/ wireline. Perforate CP5 snbs @ 6210'-6215'. POOH w/ wireline. SDFN. 149 BWTR.

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Daily Completion Report

Well Name: W POINT N-6-9-16

AFE: 17031

Report Date: 1/26/10

Operation: Frac remaining stage

Field: GMBU CTB2
Location: S6 T9S R16E
County: DUCHESNE
State: UT

Rig Name: NC #2
Supervisor: Chris Meacham
Phone: 435- 823-4349
Email: cmeacham@newfield.com

Work Performed: 1/26/2010
Day: 4
Daily Cost: \$30,853
Cum DCR: \$52,794
Cum. Well Cost: \$390,993

24 Hr Summary: Frac & perforate 3 stages.

24 Hr Plan Forward: Frac remaining stage, flowback well & TIH w/ tbg.

Incidents: None Newfield Pers: 6 Contract Pers: 19 Conditions:

Critical Comments

0 Hr(s); P : Perforate & frac first 3 stages as detailed.

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ROCKY MOUNTAINS

Daily Completion Report

Well Name: W POINT N-6-9-16

AFE: 17031

Report Date: 1/27/10

Operation: TIH & drill out plugs

Field:	GMBU CTB2	Rig Name:	NC #2	Work Performed:	1/27/2010
Location:	S6 T9S R16E	Supervisor:	Chris Meacham	Day:	5
County:	DUCHESNE	Phone:	435- 823-4349	Daily Cost:	\$74,604
State:	UT	Email:	cmeacham@newfield.com	Cum DCR:	\$127,398
				Cum. Well Cost:	\$465,597

24 Hr Summary:	Frac remaining stage, flowback well & set kill plug.				
24 Hr Plan Forward:	TIH w/ tbg & drill out plugs.				
Incidents:	None	Newfield Pers:	6	Contract Pers:	20
				Conditions:	

Critical Comments

0 Hr(s); P : Thaw wellhead & BOPs. RU BJ services. Frac remaining stage as detailed. 2567 BWTR. Open for immediate flowback @ approx 3 bpm. Well flowed for 5 hours & turned to oil & gas. Shut in well. Call for wireline set kill plug. RU Perforators LLC. Attempt to equalize lubricator & RIH w/ wireline. Could not get plug out of lubricator. Knock off lubricator. Clean out oil. Pressure up to 1000 psi w/ hot oiler w/ wtr temp @ 190°. Open well. Still could not get out of lubricator. Knock off lubricator. Clean out oil. Reapply pressure to lubricator w/ hot oiler. Get plug moving. Had to pump plug down first 100' w/ hot oiler (5 bw). RIH w/ wireline & set CBP @ 4960'. POOH w/ wireline. Bleed off gas. SDFN. 2580 BWTR.

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ROCKY MOUNTAINS

Daily Completion Report

Well Name: W POINT N-6-9-16

AFE: 17031

Report Date: 1/29/10

Operation: Drilling out plugs

Field: GMBU CTB2
Location: S6 T9S R16E
County: DUCHESNE
State: UT

Rig Name: NC #2
Supervisor: Chris Meacham
Phone: 435- 823-4349
Email: cmeacham@newfield.com

Work Performed: 1/29/2010
Day: 6
Daily Cost: \$7,975
Cum DCR: \$135,373
Cum. Well Cost: \$473,572

24 Hr Summary: TIH w/ tbg. Drill out plugs

24 Hr Plan Forward: Continue drill out plugs

Incidents: None Newfield Pers: 4 Contract Pers: 1 Conditions:

Critical Comments

0 Hr(s); P : Hot oiler had thawed wellhead & BOP. Open well. TIH w/ tbg (breaking out ice plugs every stand). Mid way through trip started to run oil over BOP. RU rig pump. Circultate oil out of wellbore. Cont TIH w/ tbg. Tag CBP @ 4690'. RU power swivel. Catch circulation. Drill out kill plug. After drilling through kill plug well started to flow up csg. Continue TIH w/ tbg to tag fill @ 5120'. 50' sand. Clean out sand to next CBP. Start to drill out CBP (gained 60 bbls after drill through kill plug). SDFN

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ROCKY MOUNTAINS

Daily Completion Report

Well Name: W POINT N-6-9-16

AFE: 17031

Report Date: 1/30/10

Operation: Cont drill out plugs

Field: GMBU CTB2
Location: S6 T9S R16E
County: DUCHESNE
State: UT

Rig Name: NC #2
Supervisor: Chris Meacham
Phone: 435- 823-4349
Email: cmeacham@newfield.com

Work Performed: 1/29/2010
Day: 7
Daily Cost: \$8,778
Cum DCR: \$144,151
Cum. Well Cost: \$482,350

24 Hr Summary: Drill out plugs. Swab well

24 Hr Plan Forward: Swab well. Clean out to PBSD. Round trip tbg for production

Incidents: None Newfield Pers: 4 Contract Pers: 1 Conditions:

Critical Comments

0 Hr(s); P : Hot oiler had thawed well. Check pressure. 950 csg. 700 tbg. Open well to flow line. Flow line was froze. Open well to rig flat tank. Circulate oil off of well. Cont drill out remainder of first plug. Get through plug. Cont to pu tbg to tag sand @ 5600'. 90' sand. Clean out sand to CBP @ 5690'. Drill out plug. Cont to PU tbg to tag next plug @ 5940'. Drill out plug. Cont to pu tbg to tag sand @ 6240'. 28' sand. Clean out sand to PBSD @ 6268'. Circulate clean. MU wash stand & stand back. RU swab equipment. Well flowed back 40 bw w/ RD power swivel & RU swab equipment. Make 4 swab runs to recover 35 bw. (gained 50 bbis w/ drilling out plugs). SDFN

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ROCKY MOUNTAINS

Daily Completion Report

Well Name: W POINT N-6-9-16

AFE: 17031

Report Date: 1/30/10

Operation: Flowback well. Kill & trip TBG

Field:	GMBU CTB2	Rig Name:	NC #2	Work Performed:	1/30/2010
Location:	S6 T9S R16E	Supervisor:	Chris Meacham	Day:	8
County:	DUCHESNE	Phone:	435- 823-4349	Daily Cost:	\$52,722
State:	UT	Email:	cmeacham@newfield.com	Cum DCR:	\$196,873
				Cum. Well Cost:	\$535,072

24 Hr Summary:	Flow well. Kill well. Round trip tbg for production.				
24 Hr Plan Forward:	PU rod string. PWOP				
Incidents:	None	Newfield Pers:	4	Contract Pers:	2
				Conditions:	

Critical Comments

0 Hr(s); P : Wait on hot oiler to thaw tbg & wellhead. Check pressure. 750 csg. 650 tbg. Open up well. Flow well up tbg. Flow back 100 bbls oil & wtr mix (approx 15-20% oil cut). RU rig pump. Pump 40 bbls 10# brine wtr down tbg. TIH w/ tbg to tag fill. Tag PBTD @ 6268'. No new fill. Circulate well w/ 200 bbls brine wtr. Still flowing. Shut in tbg. Flow up csg to production tank. Well died after 1 hour (flowed 60 bbls). TOOH w/ 95 jts tbg. Started to flow oil & wtr out csg. Circulate oil off of well w/ 60 bbls brine. Continue TOOH w/ tbg. Get out of hole w/ tbg. MU btm hole assembly. TIH w/ tbg detail as follows. 2 7/8" bullplug & collar, 3 jts 2 7/8" j-55 tbg, 2 7/8" nipple, PBGA, 1 jt tbg, PSN, 2 jts tbg, TAC, & 190 jts tbg. Get in hole w/ 184 jts tbg. Well blew in. RU pump to kill. Pumped 120 bbls brine & could not get well to die. Shut pipe rams. Rams would not hold. Wait on brine wtr to kill well. Pump 200 bbls brine. Kill well. Open ram doors & find ram blocks to be upside down. Change out ram blocks. SDFN

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Daily Completion Report

Well Name: W POINT N-6-9-16

AFE: 17031

Report Date: 2/1/10

Operation: Kill well. Cont TIH w/ tbg. PU rods

Field: GMBU CTB2
Location: S6 T9S R16E
County: DUCHESNE
State: UT

Rig Name: NC #2
Supervisor: Chris Meacham
Phone: 435- 823-4349
Email: cmeacham@newfield.com

Work Performed: 2/1/2010
Day: 9
Daily Cost: \$12,530
Cum DCR: \$209,403
Cum. Well Cost: \$547,602

24 Hr Summary: Kill well. Cont TIH w/ tbg.

24 Hr Plan Forward: Kill well. Land tbg

Incidents: None Newfield Pers: 4 Contract Pers: 3 Conditions:

Critical Comments

0 Hr(s); P : Check tbg & csg pressure. 550 psi tbg. 550 psi csg. Open well to production tank. RU rig pump to pump brine to attempt to kill well. Pump 150 bbls 10# brine wtr. Check well. Well still flowing. Pump additional 50 bbls brine. Check well. Still flowing. Shut well in to see what pressure builds to. Pressure 500 psi csg & tbg. Continue to circulate well w/ brine wtr w/ tbg choaked back (700 psi circulating pressure). Circulate 520 bbls down csg. Check well flow. Still flowing up both csg & tbg. SIP 250. Reverse circulation to go down tbg. Pump 60 bbls. Shut in for 10 min & open csg to tanks for 5 min. Open tbg. Still flowing up tbg. Pump 100 bbls down tbg. TBG standing dead, still flowing up csg. TIH w/ remaining 15 jts tbg. Set TAC. Shut in well. Check pressure. 200 psi on csg. SDFN

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ROCKY MOUNTAINS

Daily Completion Report

Well Name: W POINT N-6-9-16

AFE: 17031

Report Date: 2/3/10

Operation: Attempt to kill well to land tbg

Field:	GMBU CTB2	Rig Name:	NC #2	Work Performed:	2/2/2010
Location:	S6 T9S R16E	Supervisor:	Chris Meacham	Day:	10
County:	DUCHESNE	Phone:	435- 823-4349	Daily Cost:	\$8,908
State:	UT	Email:	cmeacham@newfield.com	Cum DCR:	\$218,311
				Cum. Well Cost:	\$556,510

24 Hr Summary:	Attempt to kill well. RU flow back lines to production tanks
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24 Hr Plan Forward:	Flow well
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Incidents:	Newfield Pers:	Contract Pers:	Conditions:
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Critical Comments

0 Hr(s); P : Check pressure. TBG 650 psi. CSG 650 psi. RU pump. Circulate well w/ 475 bbls brine wtr. Check well flow. Still flowing. Shut in well. Check pressure. TBG 550 psi. CSG 550 psi. Open csg to production tank. Flow back 50 bbls wtr & started to bring trace of oil. Continue to flow csg while waiting on flowback equip. Flow back 100 bbls total up csg. RU flow back equipment to tbg. Open well to pit. Well had very weak flow. Ru swab. RIH w/ swab to 700'. POOH w/ swab. Well started flow @ 1 bpm. Flow back 40 bw. Started to bring oil. Send to production tanks @ 5:00 PM. RDMOSU NC #2. EST WTR 1872 BBLs

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-74390

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
GMBU

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
WEST POINT FED N-6-9-16

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-34077

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
MONUMENT BUTTE

At surface 2030' FSL & 545' FWL (NW/SW) SEC. 6, T9S, R16E UTU-74390

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 6, T9S, R16E

At top prod. interval reported below 2610' FSL & 1180' FWL (NW/SW) SEC. 6, T9S, R16E UTU-74390

12. County or Parish
DUCHESNE

13. State
UT

At total depth 2551' FNL & 1332' FWL (SW/NW) SEC. 6, T9S, R16E UTU-74390

14. Date Spudded
12/29/2009

15. Date T.D. Reached
01/11/2010

16. Date Completed 02/02/2010
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5898' GL 5910' KB

18. Total Depth: MD 6320'
TVD 6216'

19. Plug Back T.D.: MD 6268'
TVD 6165'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

✓ DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	320'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6320'		275 PRIMLITE		136'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6169'	TA @ 5971'						

25. Producing Intervals

Formation	Top	Bottom	26. Perforation Record Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			See Below			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
See Below	See Below

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2-3-10	2-21-10	24	→	18	28	167			Well flowing - no surface equipment
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD & USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3882' 4114'
				GARDEN GULCH 2 POINT 3	4228' 4494'
				X MRKR Y MRKR	4767' 4805'
				DOUGALS CREEK MRK BI CARBONATE MRK	4919' 5172'
				B LIMESTON MRK CASTLE PEAK	5281' 5829'

32. Additional remarks (include plugging procedure):

Stage 1: Green River Formation (CP5) 6210-6215', .36" 3/15 Frac w/ 10747#s of 20/40 sand in 89 bbls of Lightning 17 fluid

Stage 2: Green River Formation (CP.5) 5862-5870', .36" 3/24 Frac w/ 20180#s of 20/40 sand in 174 bbls of Lightning 17 fluid

Stage 3: Green River Formation (LODC & A3) 5529-5635', 5461-5463' .36" 3/45 Frac w/ 150746#s of 20/40 sand in 937 bbls of Lightning 17 fluid

Stage 4: Green River Formation (D3, D2 & C) 5072-5075', 5013-5019', 5119-5123', .36" 3/39 Frac w/ 54111#s of 20/40 sand in 332 bbls of Lightning 17 fluid

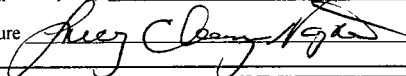
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-NaupotoTitle Administrative Assistant

Signature


Date 03/01/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Activity Report

Format For Sundry

W POINT N-6-9-16**11/1/2009 To 3/28/2010****W POINT N-6-9-16****Waiting on Cement****Date:** 12/31/2009

Ross #21 at 320. Days Since Spud - On 12/29/09 MIRU Ross # 21 Spud @ 9:00 am Drill to 320', P/U and run 7 jts 8 5/8" surface csg Set @ - On 1/2/10 CMT 160 sks Class G w/2% cal chloride - Notify BLM and State of Spud and csg run thru email - 321.43' KB Drill mouse and rat hole.

Daily Cost: \$0**Cumulative Cost:** \$34,217**W POINT N-6-9-16****Rigging Up****Date:** 1/5/2010

NDSI #2 at 320. 0 Days Since Spud - Rig Down Repair For Move

Daily Cost: \$0**Cumulative Cost:** \$37,212**W POINT N-6-9-16****Drill 7 7/8" hole with fresh water****Date:** 1/6/2010

NDSI #2 at 1161. 1 Days Since Spud - Drill 7 7/8" Hole With Fresh Water To Depth Of 1161' - No H2s Reported Last 24 hrs - No Flow Reported - Boiler 17 hrs - Work On Mud Pump - Drill Plug, Cement, Shoe, From 260' To 321' - mins. Test 8 5/8" Csg For 30 mins Tested OK - R/U B&C Quick Test. Test Upper Kelly, Floor Valves, Pipe, Blind Rams, Ckoke Manifold To 2000 psi For 10 - 1/5/10 MIRU On West Point N-6-9-16, Set All Surface Equipment. - P/U BHA & Directional Tools. Scribe Dir. Tools

Daily Cost: \$0**Cumulative Cost:** \$81,471**W POINT N-6-9-16****Drill 7 7/8" hole with fresh water****Date:** 1/7/2010

NDSI #2 at 2999. 2 Days Since Spud - No Flow @ 2999' - Drill 7 7/8" Hole With Fresh Water To Depth Of 2175' - Rig Service - Drill 7 7/8" Hole With Fresh Water To Depth Of 2999' - No H2s Reported Last 24 Hrs - Boiler 24 Hrs

Daily Cost: \$0**Cumulative Cost:** \$105,790**W POINT N-6-9-16****Drill 7 7/8" hole with fresh water****Date:** 1/8/2010

NDSI #2 at 3791. 3 Days Since Spud - No Flow @ 3482' - Drill 7 7/8" Hole With Fresh Water To Depth Of 3175' - Drill 7 7/8" Hole With Fresh Water To Depth Of 3482' - Boiler Run 24 Hrs - Rig Service. Check Bop's & Crown-A- Matic. - No H2s Reported Last 24 Hrs - Went To change to Liner Gasket In Pump. Pump was Washing Out. Changed Out Pumps, Pump We Installed Was - Frozen. Thawed Out Pump. - Pickup Kelly Circulate Bottoms Up. - Trip in Hole - Drill 7 7/8" Hole With Fresh Water To Depth Of 3791'

Daily Cost: \$0**Cumulative Cost:** \$146,147

W POINT N-6-9-16**Drill 7 7/8" hole with fresh water****Date:** 1/9/2010

NDSI #2 at 4901'. 4 Days Since Spud - Rig Service - Drill 7 7/8" Hole With Fresh Water To Depth Of 4901' - No H2s Reported Last 24 Hrs. - Drill 7 7/8" Hole With Fresh Water To Depth Of 4362' - Boiler 24 Hrs - Flow @ 4837' 2 Gal/Min

Daily Cost: \$0**Cumulative Cost:** \$165,466**W POINT N-6-9-16****Drill 7 7/8" hole with fresh water****Date:** 1/10/2010

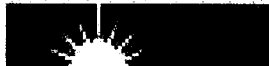
NDSI #2 at 5694'. 5 Days Since Spud - Boiler 24 Hrs - Well Flowing 2 Gal/Min @ 5281' , 3 Gal/Min @ 5503' - No H2s Reported Last 24 Hrs. - Drill 7 7/8" Hole With Fresh Water To Depth Of 5694' - Rig Service - Drill 7 7/8" Hole With Fresh Water To Depth Of 5281'

Daily Cost: \$0**Cumulative Cost:** \$189,947**W POINT N-6-9-16****Wait on Completion****Date:** 1/11/2010

NDSI #2 at 6320'. 7 Days Since Spud - Released Rig @ 10:00 PM 1/11/10 - Rig Service - Nipple Down Bop's Set Slips With 100,000# Tension - 14.4 ppg With 1.24 Yield - 11.0 ppg with 3.54.Yield. Pumped Stage 2 50:50:2 +3%KCL+0.5%EC-1+.25#CF+.05#SF+.3SMS=FP-6L Mixed @ - Cement With BJ. Stage 1 Pumped 275 sk PL-II +3% KCL + 5# CSE +0.5# CF +2# KOL +.5 SMS+FP+SF Mixed @ - Circ Csg With Rig Pump. Wait On BJ To Show With Bulk Cement Truck. - R/U Marcus Liddell Casing Crew Run 154 Jts Of 5.5 J-55 15.5# Csg Set @ 6311.12'/KB, Float Set @ 6267 - R?u B&C Quick Test. Test 5 1/2" Casing Rams To 2000# PSI - Boiler 24 Hrs - No H2s Reported Last 24 Hrs. - Log, Gamma Ray. (Loggers TD 6312') - Rig Up Phoenix Surveys Run Compensated Density,Compensated Neutron,Gamma Ray,Dual Induction,Guard - LDDP & BHA - Spot 260 bbls Brine - LDDP To 4000' - Circ Hole For Laydown & Logs - Drill 7 7/8" Hole With Fresh Water To Depth Of 6320' - Rig Service - Released Rig @ 10:00 PM 1/11/10 - Clean Mud Tanks - Nipple Down Bop's Set Slips With 100,000# Tension - 14.4 ppg With 1.24 Yield - 11.0 ppg with 3.54.Yield. Pumped Stage 2 50:50:2 +3%KCL+0.5% EC-1+.25#CF+.05#SF+.3SMS=FP-6L Mixed @ - Cement With BJ. Stage 1 Pumped 275 sk PL-II +3% KCL + 5# CSE +0.5# CF +2# KOL +.5 SMS+FP+SF Mixed @ - Circ Csg With Rig Pump. Wait On BJ To Show With Bulk Cement Truck. - R/U Marcus Liddell Casing Crew Run 154 Jts Of 5.5 J-55 15.5# Csg Set @ 6311.12'/KB, Float Set @ 6267 - R?u B&C Quick Test. Test 5 1/2" Casing Rams To 2000# PSI - Boiler 24 Hrs - No H2s Reported Last 24 Hrs. - Log, Gamma Ray. (Loggers TD 6312') - Rig Up Phoenix Surveys Run Compensated Density,Compensated Neutron,Gamma Ray,Dual Induction,Guard - LDDP & BHA - Spot 260 bbls Brine - LDDP To 4000' - Circ Hole For Laydown & Logs - Drill 7 7/8" Hole With Fresh Water To Depth Of 6320' - Clean Mud Tanks **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$338,199**Pertinent Files: Go to File List**

NEWFIELD



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 6

N-6-9-16

Wellbore #1

Design: Actual

Standard Survey Report

26 April, 2010

RECEIVED

APR 27 2010

DIV. OF OIL, GAS & MINING

HATHAWAY HBBURNHAM
DIRECTIONAL & MWD SERVICES



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 6
Well: N-6-9-16
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well N-6-9-16
TVD Reference: N-6-9-16 @ 5910.0ft (NEWFIELD #2)
MD Reference: N-6-9-16 @ 5910.0ft (NEWFIELD #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 6, SEC 6 T9S, R16E		
Site Position:		Northing:	7,193,341.00 ft
From:	Map	Easting:	2,014,843.00 ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	40° 3' 35.624 N
		Longitude:	110° 9' 43.908 W
		Grid Convergence:	0.86 °

Well	N-6-9-16, SHL LAT: 40 03 29.80, LONG: -110 10 08.74		
Well Position	+N/-S	0.0 ft	Northing:
	+E/-W	0.0 ft	Easting:
Position Uncertainty	0.0 ft	Wellhead Elevation:	5,910.0 ft
		Latitude:	40° 3' 29.800 N
		Longitude:	110° 10' 8.740 W
		Ground Level:	5,898.0 ft

Wellbore	Wellbore #1		
Magnetics	Model Name	Sample Date	Declination (°)
	IGRF200510	2009/12/15	11.53
		Dip Angle (°)	65.83
		Field Strength (nT)	52,439

Design	Actual		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S (ft)	+E/-W (ft)
	0.0	0.0	0.0
		Direction (°)	47.62

Survey Program	Date 2010/04/26		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name
489.0	6,320.0	Survey #1 (Wellbore #1)	MWD
			Description
			MWD - Standard

Survey	Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
	489.0	0.88	2.17	489.0	3.8	0.1	2.6	0.18	0.18	0.00
	520.0	1.14	11.60	520.0	4.3	0.2	3.1	0.99	0.84	30.42
	550.0	1.58	23.15	550.0	5.0	0.4	3.7	1.72	1.47	38.50
	580.0	1.98	37.68	580.0	5.8	0.9	4.6	2.00	1.33	48.43
	611.0	2.40	46.84	610.9	6.6	1.7	5.7	1.76	1.35	29.55
	642.0	2.72	49.41	641.9	7.5	2.7	7.1	1.10	1.03	8.29
	672.0	3.27	52.05	671.9	8.5	4.0	8.7	1.89	1.83	8.80
	703.0	3.60	53.32	702.8	9.7	5.4	10.5	1.09	1.06	4.10
	733.0	3.87	54.09	732.7	10.8	7.0	12.5	0.92	0.90	2.57
	764.0	4.09	56.99	763.7	12.0	8.8	14.6	0.96	0.71	9.35
	795.0	4.55	56.31	794.6	13.3	10.7	16.9	1.49	1.48	-2.19
	825.0	4.88	55.94	824.5	14.7	12.8	19.3	1.10	1.10	-1.23



HATHAWAY BURNHAM

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 6
Well: N-6-9-16
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well N-6-9-16
TVD Reference: N-6-9-16 @ 5910.0ft (NEWFIELD #2)
MD Reference: N-6-9-16 @ 5910.0ft (NEWFIELD #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
856.0	5.10	56.99	855.4	16.2	15.0	22.0	0.77	0.71	3.39
886.0	5.49	57.78	885.2	17.7	17.4	24.7	1.32	1.30	2.63
918.0	5.93	57.63	917.1	19.4	20.1	27.9	1.38	1.38	-0.47
950.0	6.06	55.54	948.9	21.2	22.8	31.2	0.79	0.41	-6.53
981.0	6.24	51.67	979.7	23.2	25.5	34.5	1.46	0.58	-12.48
1,013.0	6.28	48.31	1,011.5	25.4	28.2	38.0	1.15	0.13	-10.50
1,045.0	6.59	46.91	1,043.3	27.8	30.8	41.5	1.09	0.97	-4.38
1,077.0	6.88	46.93	1,075.1	30.4	33.6	45.3	0.91	0.91	0.06
1,108.0	7.25	47.30	1,105.9	33.0	36.4	49.1	1.20	1.19	1.19
1,140.0	7.60	48.86	1,137.6	35.8	39.5	53.2	1.26	1.09	4.88
1,172.0	7.87	50.47	1,169.3	38.6	42.7	57.6	1.08	0.84	5.03
1,203.0	8.02	52.11	1,200.0	41.2	46.1	61.8	0.88	0.48	5.29
1,235.0	8.39	50.82	1,231.7	44.1	49.6	66.4	1.29	1.16	-4.03
1,267.0	8.68	50.86	1,263.3	47.1	53.3	71.1	0.91	0.91	0.13
1,298.0	8.96	51.74	1,294.0	50.0	57.0	75.9	1.00	0.90	2.84
1,330.0	9.14	52.09	1,325.6	53.2	61.0	80.9	0.59	0.56	1.09
1,362.0	9.45	51.43	1,357.1	56.4	65.1	86.0	1.02	0.97	-2.06
1,392.0	10.00	50.10	1,386.7	59.6	69.0	91.1	1.98	1.83	-4.43
1,425.0	10.37	49.70	1,419.2	63.3	73.4	96.9	1.14	1.12	-1.21
1,457.0	10.61	48.44	1,450.7	67.1	77.9	102.8	1.04	0.75	-3.94
1,552.0	11.40	45.10	1,543.9	79.6	91.0	120.9	1.07	0.83	-3.52
1,647.0	12.57	47.17	1,636.8	93.2	105.3	140.6	1.31	1.23	2.18
1,742.0	12.96	46.25	1,729.5	107.6	120.6	161.6	0.46	0.41	-0.97
1,837.0	11.93	44.42	1,822.3	122.0	135.1	182.0	1.16	-1.08	-1.93
1,932.0	11.65	45.57	1,915.3	135.7	148.8	201.4	0.38	-0.29	1.21
2,027.0	10.57	47.98	2,008.5	148.3	162.2	219.7	1.24	-1.14	2.54
2,122.0	10.99	48.20	2,101.8	160.1	175.4	237.5	0.44	0.44	0.23
2,218.0	11.84	51.89	2,195.9	172.3	190.0	256.5	1.17	0.89	3.84
2,313.0	12.72	51.45	2,288.7	184.8	205.8	276.6	0.93	0.93	-0.46
2,408.0	13.03	46.25	2,381.3	198.8	221.7	297.8	1.26	0.33	-5.47
2,503.0	13.18	44.91	2,473.9	213.8	237.1	319.3	0.36	0.16	-1.41
2,598.0	12.15	44.69	2,566.6	228.6	251.8	340.1	1.09	-1.08	-0.23
2,693.0	11.95	46.64	2,659.5	242.5	266.0	359.9	0.48	-0.21	2.05
2,788.0	11.84	46.16	2,752.4	256.0	280.1	379.5	0.16	-0.12	-0.51
2,883.0	11.89	47.87	2,845.4	269.3	294.4	399.0	0.37	0.05	1.80
2,978.0	14.00	46.84	2,938.0	283.7	310.1	420.3	2.23	2.22	-1.08
3,073.0	14.50	47.61	3,030.0	299.6	327.2	443.7	0.56	0.53	0.81
3,168.0	12.77	47.63	3,122.4	314.7	343.8	466.1	1.82	-1.82	0.02
3,263.0	13.69	46.82	3,214.8	329.5	359.7	487.8	0.99	0.97	-0.85
3,358.0	13.01	45.38	3,307.3	344.7	375.6	509.7	0.80	-0.72	-1.52
3,453.0	13.45	46.40	3,399.8	359.8	391.2	531.5	0.52	0.46	1.07
3,549.0	13.07	48.74	3,493.2	374.7	407.4	553.5	0.68	-0.40	2.44
3,644.0	13.43	48.29	3,585.7	389.1	423.7	575.3	0.39	0.38	-0.47
3,739.0	13.40	49.00	3,678.1	403.7	440.3	597.3	0.18	-0.03	0.75
3,835.0	13.18	43.81	3,771.5	418.8	456.2	619.3	1.26	-0.23	-5.41
3,930.0	11.95	42.52	3,864.2	433.9	470.4	639.9	1.33	-1.29	-1.36
4,024.0	11.43	43.92	3,956.3	447.8	483.4	658.9	0.63	-0.55	1.49
4,119.0	11.03	44.64	4,049.5	461.0	496.3	677.4	0.45	-0.42	0.76
4,214.0	11.71	51.71	4,142.6	473.5	510.3	696.1	1.63	0.72	7.44
4,309.0	11.84	52.22	4,235.6	485.4	525.6	715.4	0.18	0.14	0.54
4,405.0	11.07	52.79	4,329.7	497.0	540.7	734.4	0.81	-0.80	0.59
4,500.0	10.99	50.64	4,422.9	508.3	554.9	752.5	0.44	-0.08	-2.26
4,595.0	10.79	48.44	4,516.2	519.9	568.6	770.5	0.49	-0.21	-2.32
4,690.0	10.83	45.28	4,609.5	532.1	581.6	788.3	0.63	0.04	-3.33



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 6
Well: N-6-9-16
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well N-6-9-16
TVD Reference: N-6-9-16 @ 5910.0ft (NEWFIELD #2)
MD Reference: N-6-9-16 @ 5910.0ft (NEWFIELD #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,785.0	11.38	45.21	4,702.8	545.0	594.6	806.6	0.58	0.58	-0.07
4,880.0	11.01	51.85	4,796.0	557.2	608.4	825.0	1.41	-0.39	6.99
4,975.0	10.81	50.18	4,889.2	568.5	622.4	842.9	0.39	-0.21	-1.76
5,070.0	10.59	49.48	4,982.6	579.9	635.8	860.6	0.27	-0.23	-0.74
5,165.0	11.05	48.44	5,075.9	591.6	649.3	878.4	0.53	0.48	-1.09
5,260.0	9.98	48.73	5,169.3	603.1	662.3	895.7	1.13	-1.13	0.31
5,287.8	9.65	50.05	5,196.7	606.2	665.9	900.5	1.43	-1.18	4.76
N-6-9-16 TGT									
5,355.0	8.88	53.65	5,263.0	612.8	674.4	911.2	1.43	-1.15	5.35
5,450.0	9.21	55.37	5,356.8	621.5	686.5	926.1	0.45	0.35	1.81
5,546.0	8.90	51.19	5,451.6	630.5	698.6	941.1	0.76	-0.32	-4.35
5,641.0	10.13	49.94	5,545.3	640.5	710.8	956.8	1.31	1.29	-1.32
5,735.0	10.68	48.64	5,637.8	651.6	723.6	973.7	0.64	0.59	-1.38
5,831.0	8.00	46.53	5,732.5	662.1	735.2	989.3	2.81	-2.79	-2.20
5,926.0	8.50	43.50	5,826.5	671.7	744.8	1,002.9	0.70	0.53	-3.19
6,022.0	8.94	44.69	5,921.4	682.2	754.9	1,017.5	0.50	0.46	1.24
6,117.0	9.51	46.60	6,015.2	692.8	765.8	1,032.7	0.68	0.60	2.01
6,212.0	8.55	45.41	6,109.0	703.2	776.5	1,047.6	1.03	-1.01	-1.25
6,267.0	7.25	47.85	6,163.5	708.4	782.0	1,055.1	2.44	-2.36	4.44
6,320.0	6.80	48.40	6,216.1	712.7	786.9	1,061.6	0.86	-0.85	1.04

Wellbore Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- Shape									
N-6-9-16 TGT	0.00	0.00	5,200.0	593.5	650.4	7,193,326.07	2,013,562.88	40° 3' 35.665 N	110° 10' 0.374 W
- actual wellpath misses by 20.3ft at 5287.7ft MD (5196.5 TVD, 606.1 N, 665.9 E)									
- Circle (radius 75.0)									

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD



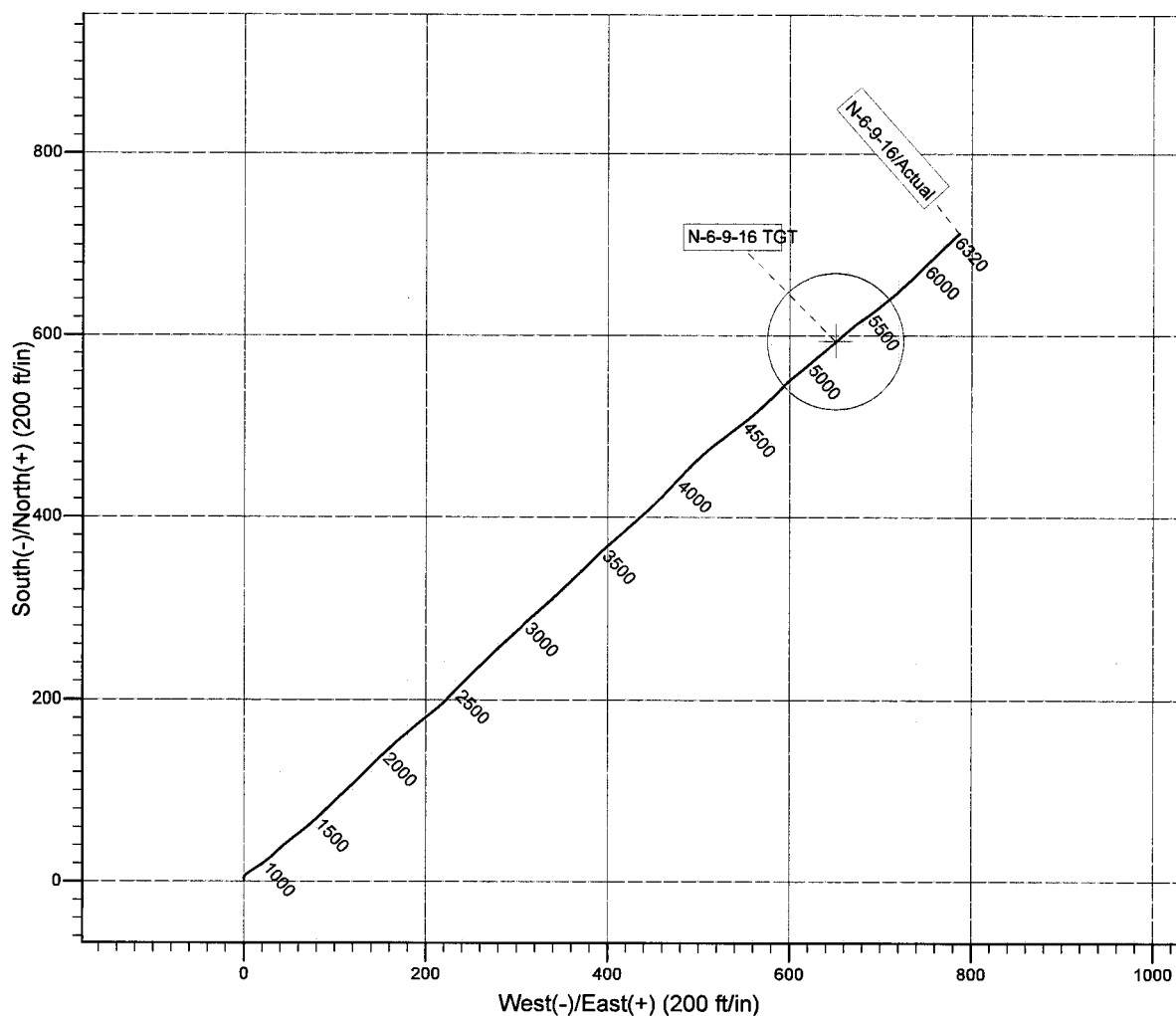
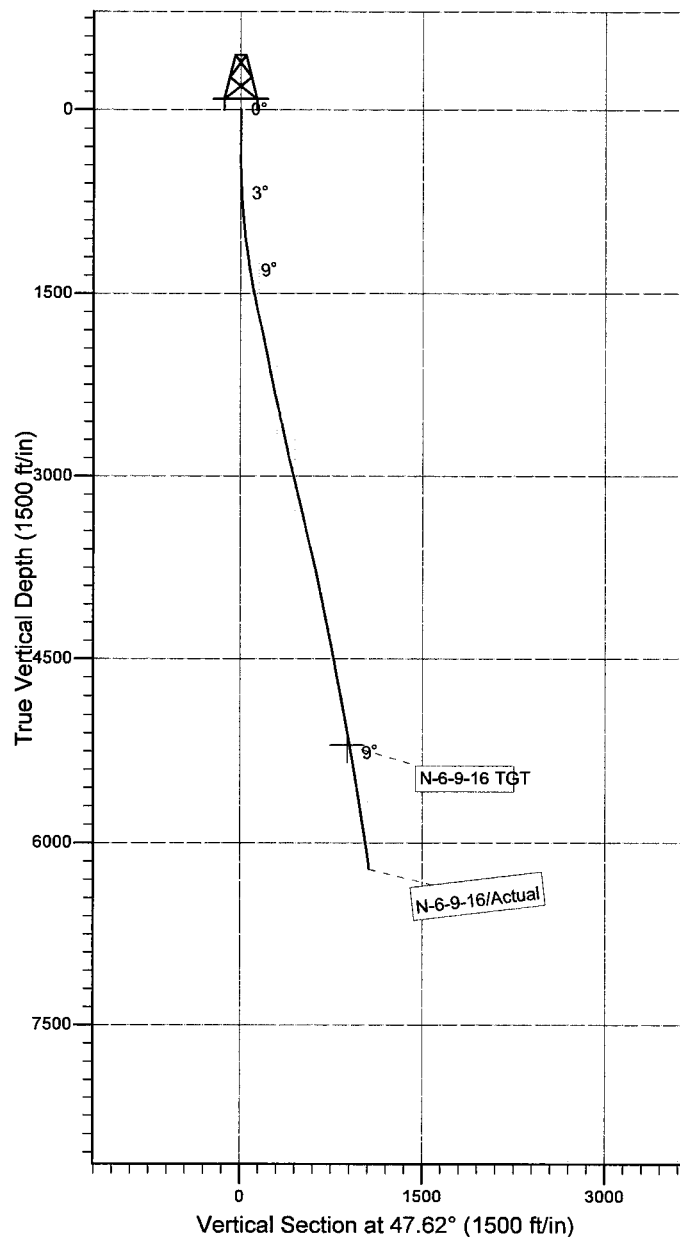
Project: USGS Myton SW (UT)
Site: SECTION 6
Well: N-6-9-16
Wellbore: Wellbore #1
SURVEY: Actual

FINAL SURVEY REPORT



Azimuths to True North
Magnetic North: 11.53°

Magnetic Field
Strength: 52438.9snT
Dip Angle: 65.83°
Date: 2009/12/15
Model: IGRF200510



HATHAWAY HBBURNHAM
DIRECTIONAL & MWD SERVICES

Design: Actual (N-6-9-16/Wellbore #1)

Created By: *Jim Hudson* Date: 20:55, April 26 2010
THIS SURVEY IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA.